

Special, 3/24/2026 10:30:00 AM

BE IT REMEMBERED that on March 24, 2026, there was begun and holden a SPECIAL session of the Commissioners Court of Jefferson County, Texas, with the following members and officers present and participating except those absent as indicated:

Honorable Jeff Branick, County Judge

Commissioner Brandon Willis, Commissioner Pct. No. 1

Commissioner Cary Erickson, Commissioner Pct. No. 2

Commissioner Michael Sinegal, Commissioner Pct. No. 3

Commissioner Everette D. Alfred, Commissioner Pct. No. 4

Honorable Zena Stephens, Sheriff

Honorable Roxanne Acosta-Hellberg, County Clerk (ABSENT)

Trudy Grinnell

When the following proceedings were had and orders made, to-wit:

Notice of Meeting and Agenda
March 24, 2026

Jeff R. Branick, County Judge
Brandon Willis, Commissioner, Precinct One
Cary Erickson, Commissioner, Precinct Two
Michael S. Sinegal, Commissioner, Precinct Three
Everette "Bo" Alfred, Commissioner, Precinct Four



**NOTICE OF MEETING AND AGENDA
OF COMMISSIONERS' COURT
OF JEFFERSON COUNTY, TEXAS
March 24, 2026**

Notice is hereby given that the Commissioners' Court of Jefferson County, Texas, will meet at **10:30 AM**, on the **24th** day of **March 2026** at its regular meeting place in the Commissioners' Courtroom, 4th Floor, Jefferson County Courthouse, 1149 Pearl Street, Beaumont, Texas.

Said meeting will be a **Special** meeting for the purpose of transacting the routine business of the County. Persons with disabilities requiring auxiliary aids for services who wish to attend this meeting should contact the County Judge's Office to arrange for assistance.

In addition to the routine business of the County, the subject of said meeting will be the following:

8:30 a.m. – Announcement of a Workshop and Conduct a Public Hearing to consider Proposed amendments to the Jefferson County Abatement Policy and Standard Abatement Agreement pursuant to Chapter 312.401 et seq., Texas Tax Code.

9:00 a.m. - Announcement of a Workshop to hear presentation from Dr. Ginny King regarding landscape scale restoration projects in Jefferson County.

9:45 a.m. - Announcement of an executive (closed) session pursuant to Texas Government Code Section 551.0725 to deliberate business and financial issues relating to a contract being negotiated, that deliberation in open meeting would have a detrimental effect on the Commissioners Court

Notice of Meeting and Agenda
March 24, 2026

in negotiations with a third party.

11:00 a.m. - Announcement of an executive (closed) session pursuant to Texas Government Code Sec. 551.071 to consult with our attorney regarding pending or anticipated litigation.

Jefferson County provides the opportunity for the public to view the Commissioner's Court meeting with the following options:

**View live with audio from the County Webpage:
https://co.jefferson.tx.us/comm_crt/commlink.htm**

Listen to audio by calling 347-973-4395, conference id 113569383# The court will also have a time for public comments at the beginning of the meeting. If you would like to speak at that time, please be on the phone call. The Court will allow public comments related to items on the agenda that day at the beginning of the meeting. Public comments will be limited to 3 minutes per person.

Please be mindful that the audio portion of this meeting will be of better quality from the website.

INVOCATION: Everette "Bo" Alfred, Commissioner, Precinct Four

PLEDGE OF ALLEGIANCE: Brandon Willis, Commissioner, Precinct One

Notice of Meeting and Agenda
March 24, 2026

PURCHASING:

- (a). Consider and approve disposal of surrendered license plates to be transported to a metal salvage company and there sold for such price as it may command and return funds to the County as outlined in Registration and Title Bulletin (RTB) #025-12.

SEE ATTACHMENTS ON PAGES 8 - 10

Motion by: Alfred

Second by: Erickson

In Favor: Branick, Willis, Erickson, Sinegal, Alfred

Action: APPROVED

COUNTY AUDITOR:

- (a). Consider and approve budget transfer – R&B Pct. #1 – replacement of three hand-held radios.

SEE ATTACHMENTS ON PAGES 11 - 22

111-0105-431-3084	MINOR EQUIPMENT	\$13,320.00	
111-0105-431-4015	COMMUNICATION EQUIPMENT		\$13,320.00

Motion by: Sinegal

Second by: Willis

In Favor: Branick, Willis, Erickson, Sinegal, Alfred

Action: APPROVED

- (b). Consider and approve budget transfer – Sheriff – purchase of a Server.

SEE ATTACHMENTS ON PAGES 23 - 28

120-3059-421-6002	COMPUTER EQUIPMENT	\$15,163.00	
120-3059-421-6053	COMPUTER SOFTWARE		\$15,163.00

Motion by: Sinegal

Second by: Willis

In Favor: Branick, Willis, Erickson, Sinegal, Alfred

Action: APPROVED

- (c). Regular County Bills – Check #537616 through check #537816.

SEE ATTACHMENTS ON PAGES 29 - 37

Notice of Meeting and Agenda
March 24, 2026

Motion by: Sinegal
Second by: Willis
In Favor: Branick, Willis, Erickson, Sinegal, Alfred
Action: APPROVED

COUNTY COMMISSIONERS:

- (a).Receive and file executed Memorandum of Underground Storage Lease and Agreement between Jefferson County and ExxonMobil Low Carbon Solutions Onshore Storage LLC.

SEE ATTACHMENTS ON PAGES 38 - 61

Motion by: Sinegal
Second by: Willis
In Favor: Branick, Willis, Erickson, Sinegal, Alfred
Action: APPROVED

- (b).Consider, possibly approve, authorize the County Judge to execute, receive and file the 2026 Loan Account for the National Museum of the United States Air Force Loan Account for the plane on display at Veterans Memorial Park.

SEE ATTACHMENTS ON PAGES 62 - 65

Motion by: Sinegal
Second by: Willis
In Favor: Branick, Willis, Erickson, Sinegal, Alfred
Action: APPROVED

- (c).Consider and possibly approve a proclamation for the YMBL South Texas State Fair Days in Jefferson County.

SEE ATTACHMENTS ON PAGES 66 - 66

Motion by: Erickson
Second by: Alfred
In Favor: Branick, Willis, Erickson, Sinegal, Alfred
Action: APPROVED

ENGINEERING DEPARTMENT:

- (a).Conduct a public hearing to discuss amending sections 4, 6 and 7 of the Jefferson County Subdivision and Development Regulations related to updating road and maintenance requirements.

NO ATTACHMENTS

Notice of Meeting and Agenda
March 24, 2026

Motion by: Sinegal
Second by: Alfred
In Favor: Branick, Willis, Erickson, Sinegal, Alfred
Action: APPROVED

- (b). Consider, possibly approve, execute, received and file a Resolution to amend Sections 4, 6 and 7 of Jefferson County Subdivision and Development Regulations related to updating road designs and maintenance requirements.

SEE ATTACHMENTS ON PAGES 67 - 78

Motion by: Sinegal
Second by: Alfred
In Favor: Branick, Willis, Erickson, Sinegal, Alfred
Action: APPROVED

ROAD & BRIDGE PCT. 2:

- (a). Receive and file executed Interlocal Agreement Between Jefferson County and the City of Port Neches of February 10, 2026, pursuant to Sec. 791, Texas Government Code.

SEE ATTACHMENTS ON PAGES 79 - 80

Motion by: Alfred
Second by: Erickson
In Favor: Branick, Willis, Erickson, Sinegal, Alfred
Action: APPROVED

OTHER BUSINESS:

*****DISCUSSION ON ANY OTHER ITEM NOT ON AGENDA WITHOUT TAKING ACTION.**

Receive reports from Elected Officials and staff on matters of community interest without taking action.

Possible Consideration and approval of Resolutions or Proclamations not to be read during court.

Jeff R. Branick
County Judge

Notice of Meeting and Agenda
March 24, 2026

Special, March 24, 2026


There being no further business to come before the Court at this time, same is now here adjourned on this date, March 24, 2026.



JEFFERSON COUNTY PURCHASING DEPARTMENT
Deborah Clark, Purchasing Agent

1149 Pearl Street, Beaumont, TX 77701 Phone: 409-835-8593 Fax: 409-835-8456

MEMORANDUM

To: Commissioners' Court
From: Deborah Clark 
Purchasing Agent
Date: March 24, 2026
Re: Disposal of Scrap Property

Consider and possibly approve disposal of surrendered license plates to be transported to a metal salvage company and there sold for such price as it may command and return funds to the County as outlined in Registration and Title Bulletin (RTB) #025-12.

Thank you.

**Jefferson County
Tax Office**

Memo

To: Deborah Clark, Purchasing Department
From: Kate Carroll, Tax Assessor-Collector
Date: March 11, 2026
Re: Recycling Vehicle License Plates

The Texas Department of Motor Vehicles encourages counties to recycle license plates surrendered in their offices as outlined in Registration and Title Bulletin (RTB) #025-12. In accordance with these guidelines, we give permission for surrendered license plates to be transported to a metal salvage company to destroy license plates received from our office.

Further instruction from the Texas Department of Motor Vehicles states any revenue generated as a part of the recycling of plates may be retained by the county. Please let me know if you need additional information.

KC/hs
Attachment
cc: Sylvia Moore



Texas Department of Motor Vehicles

HELPING TEXANS GO HELPING TEXAS GROW

April 28, 2015

Re: Recycling Vehicle License Plates

To Whom It May Concern:

Transportation Code, Sec. 504.007 requires a customer receiving replacement license plates to surrender each plate in their possession unless they certify that it was lost or stolen. Texas Administrative Code, 217.285(c)(1), states that if the vehicle for which specialty plates are issued is currently registered, the owner must surrender the plates currently displayed on the vehicle before specialty plates may be issued. In addition, Transportation Code, Sec. 501.0275, requires a "Title Only" applicant to surrender any license plates issued to the vehicle.

This leaves a question of what the counties are to do with these surrendered license plates.

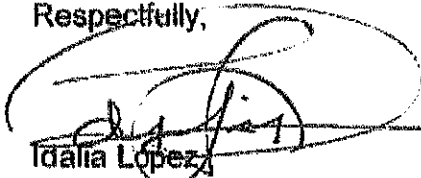
Until further notice, the Texas Department of Motor Vehicles encourages the counties to follow regulations outlined in Registration and Title Bulletin (RTB) #025-12. This RTB states that surrendered license plates must be made unusable, destroyed, or processed by a recycling facility. Since license plates are aluminum, we encourage recycling; however, deface the front of the plates with a permanent marker before delivering to a recycling center. If necessary, coordinate with your local TxDMV Regional Service Center to pick up plates that have been surrendered and cannot be recycled, destroyed or made unusable.

Note that surrendered Exempt plates are still to be submitted to your local TxDMV Regional Service Center.

Any revenue generated as a part of the recycling of plates may be retained by the county to be used as they deem fit.

If you have any questions, please contact our office at (409) 895-3200.

Respectfully,



Idalia Lopez
Beaumont RSC, Supervisor

Jefferson County Courthouse
1149 Pearl Street
4th Floor
Beaumont, Texas 77701
(409) 835-8441

China Service Center
20205 W. Hwy 90
China, TX 77613
(409) 434-5430



BRANDON WILLIS
Commissioner
Precinct #1

TO: Rebekah Patin and Fran Lee, Auditing
FROM: Lori Fountain, Pct. #1 Road and Bridge
DATE: March 16, 2026
RE: Budget Transfer – Agenda Item

Transfer from Acct. #	111-0105-431.40-15	Communication Equipment		\$ 13,320.
Transfer to Acct. #	111-0105-431.30-84	Minor Equipment	\$13,320.	

This transfer request is to cover the purchase of 3 new hand-held Motorola radios.

Thank you,

Lori



Billing Address:
JEFFERSON COUNTY
PURCHASING DEPT
1149 PEARL ST
BEAUMONT, TX 77701
US

Shipping Address:
Precinct 1, Road & Bridge
20205 W. Hwy 90
China, TX 77613
US

Quote Date:03/12/2026
Expiration Date:03/17/2026
Quote Created By:
Mike Wise
mike.wise@bearcom.com
409.842.1776

End Customer:
JEFFERSON COUNTY PURCHASING DEPT
Lori Fountain
lori.fountain@jeffersoncountytexas.gov
(409) 434-5430

Contract: 17724 - HGAC (TX)-RA05-21

Summary:

Any sales transaction resulting from Motorola's quote is based on and subject to the applicable Motorola Standard Terms and Conditions, notwithstanding terms and conditions on purchase orders or other Customer ordering documents. Motorola Standard Terms and Conditions are found at www.motorolasolutions.com/product-terms.

Line #	Item Number	Description	Qty	Term	Contract Price	Sale Price	Ext. Sale Price
	APX™ N30	APX N30					
1	H15UCF9PW6AN	PORTABLE RADIO APX N30 7/800 MODEL 2	3		\$3,380.97	\$3,380.97	\$10,142.91
1a	BD00032AA	ADD: ESSENTIAL CORE BUNDLE	3				
1b	QA00580BA	ADD: TDMA OPERATION	3				
1c	QA02756AB	SOFTWARE LICENSE ENH: 3600 OR 9600 TRUNKING BAUD SINGLE SYSTEM	3				
1d	G996AU	ADD: PROGRAMMING OVER P25 (OTAP)	3				
1e	QA09001AM	ADD: WIFI CAPABILITY	3				
1f	QA09007AD	ADD: OUT OF THE BOX WIFI PROVISIONING	3				
1g	Q387CB	ADD: MULTICAST VOTING SCAN	3				
1h	QA08715AA	ADD: BASIC VOICE CONTROL	3				
1i	QA03399AK	ADD: ENHANCED DATA	3				



Any sales transaction following Motorola's quote is based on and subject to the terms and conditions of the valid and executed written contract between Customer and Motorola (the "Underlying Agreement") that authorizes Customer to purchase equipment and/or services or license software (collectively "Products"). If no Underlying Agreement exists between Motorola and Customer, then Motorola's Standard Terms of Use and Motorola's Standard Terms and Conditions of Sales and Supply shall govern the purchase of the Products. Motorola Solutions, Inc. 500 West Monroe, United States - 60661 - #: 36-1115800



Name: _____

Name: _____

Title: _____

Title: _____

Date: _____

Date: _____

- APX N30 Portable Radio - Similar Replacement for the APX4000
Includes single unit charger, remote speaker microphone and programming. Spare Batteries and Spare Belt Clips Quoted as Optional.

Currently NO Vehicular Chargers Available for the APX N30 Series.

- Unless otherwise noted, this quote excludes sales tax or other applicable taxes (such as Goods and Services Tax, sales tax, Value Added Tax and other taxes of a similar nature). Any tax the customer is subject to will be added to invoices.





Line #	Item Number	Parametric Data
1k	QA01648AA	ASKHOMID = 04E6
1m	QA08853AA	TEMAILAR = kenneth.smith@beaumonttexas.gov,SYSTEMID = 04E6
2	PSV01503059A	TEMAILAR = kenneth.smith@beaumonttexas.gov,CUSTNAME = Kenneth, Smith,SYSTEMID = 04E6



APX N30 PORTABLE RADIO SOLUTION DESCRIPTION

OVERVIEW

The APX N30 offers affordable, next generation communications without compromising P25 interoperability or voice and data quality. It has a durable design with "pick-up-and-go" functionality, optimizing ease-of-use and focused communications in almost all environments.

DURABLE AND EASY TO USE

The APX N30 enhances operations with a front display with an upgraded user interface for better readability and loud and clear audio for reliable, everyday use. Additionally, the N30 offers extended battery life, a shorter antenna, and Bluetooth compatibility with audio accessories, promoting efficient communications between first responders.

VIQI Voice Command

To prevent first responders from losing focus while events unfold, VIQI Voice Control allows users to operate their device with customized voice commands. First responders can switch between preset channels and zones, adjust volume, and change audio profiles by pressing the preprogrammed VIQI button and speaking into the microphone.

ESSENTIAL AND SECURE P25 COMMUNICATIONS

The APX N30 is certified compliant with P25 standards and supports digital and analog trunking, FDMA and TDMA, and Integrated Voice and Data. All P25 communications over the N30 are safe and secure—it offers software encryption, single- and multi key encryption, and P25 Authentication, protecting communications during daily operations.

RELIABLE CONNECTIVITY

Using the APX N30 lets first responders stay connected across disparate networks. It can be equipped with Wi-Fi®, Bluetooth®, GPS, and Geofence features, bringing future-ready applications, services, and best-in-class connectivity to everyday use. APX N30 radios support 7/800 MHz frequency bands across radio systems, with minimal intervention by the radio user.

MANAGING AND PROVISIONING DEVICES

APX N30 can be programmed in two ways: one-at-a-time through Customer Programming Service ("CPS") or through a combination of CPS and batch programming over Wi-Fi available with the radio management ("RM") software.

CPS is a proprietary, Windows-based application, used to configure APX subscriber radios in offline situations that include provisioning, networking, and monitoring tools that provide greater awareness and faster radio management. The CPS application offers drag-and-drop, clone-wizard, and basic import/export functions that allow the addition of new software and feature enhancements. APX N radios can be programmed one-at-a-time on a local PC, via secure USB port connection, with TLS-PSK based encryption. Once loaded, subscriber radios are read and edited, and codeplugs and templates can be saved and duplicated to program other fleet radios.

Batch Programming is available through the RM software for simultaneous programming and upgrading throughout the radio fleet. With Batch Programming, up to 16 radios can be programmed at once over a Wi-Fi connection. This reduces programming time and ensures that the radio fleet is always up-to-date and ready-to-use in the field.



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Motorola Solutions, Inc. 500 West Monroe, United States - 60661 - #: 36-1115800



Device Management Services

Device Management Services ("DMS") packages provide programming, management, and maintenance services to maximize the effectiveness of this APX N50 solution, while reducing maintenance risk, workload, and total cost of ownership. DMS tackles a range of customer needs, whether the solution is self-maintained or managed by Motorola Solutions.



APX N-SERIES DEVICE MANAGEMENT SERVICES - ESSENTIAL STATEMENT OF WORK

OVERVIEW

Device Management Services ("DMS") efficiently maintains the Customer's device fleet while helping to keep devices up-to-date and fully operational in the field.

DMS Essential services provide basic hardware and software support.

This Statement of Work ("SOW"), including all of its subsections and attachments is an integral part of the applicable agreement ("Agreement") between Motorola Solutions, Inc. ("Motorola Solutions") and Customer ("Customer").

In the event of a conflict between the terms and conditions of the Agreement and the terms and conditions of this SOW, this SOW will control as to the inconsistency only. The SOW applies to the device specifically named in the Agreement.

HARDWARE REPAIR

Hardware Repair provides repair coverage for internal and external device components that do not work in accordance with published specifications. Repair services are performed at a Motorola Solutions-operated or supervised facility. The device will be repaired to bring it to compliance with its specifications, as published by Motorola Solutions at the time of delivery of the original device.

For malfunctioning devices that must be replaced, Motorola Solutions will attempt to read the codeplugs from those devices. If successful, Motorola Solutions will load the codeplug to any replacement devices. If not, Motorola Solutions will load a factory codeplug, and the Customer will need to load the previous codeplug.

Motorola Solutions will load factory available firmware to any replacement devices, which may not match the Customer's firmware version.

MOTOROLA SOLUTIONS RESPONSIBILITIES

- Repair or replace malfunctioning device, as determined by Motorola Solutions.
- Complete repair or replacement with a turnaround time of five business days in-house, provided the device is delivered to the repair center by 9:00 a.m. (local repair center time). Turnaround time represents the time a product spends in the repair process, and does not include time in transit to and from the Customer's site. Business days do not include US holidays or weekends.
- If applicable, apply periodically-released device updates, in accordance with an Engineering Change Notice.
- Provide two-way air shipping when a supported Motorola Solutions electronic system, such as MyView Portal, is used to initiate a repair. A shipping label will be generated via the electronic system.

CUSTOMER RESPONSIBILITIES

- For non-contiguous renewals, Customer must provide a complete list, preferably in electronic format, of all hardware serial numbers to be covered under the Agreement to Motorola Solutions.
- Initiate device repairs, as needed.
 - When initiating a repair via a supported Motorola Solutions electronic system, label each package correctly with the shipping label and Return Material Authorization ("RMA") number generated by the electronic system.
 - When initiating a repair via paper Return Material Form ("RMF"), the RMF must be completed for each device, included in the package with the device, and shipped to the Motorola Solutions depot specified on the RMF.
- Remove any data or other information from the device that the Customer wishes to destroy or retain prior to sending the device for repair.



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Motorola Solutions, Inc.: 500 West Monroe, United States - 60661 - #: 36-1115800

- If a malfunctioning device must be replaced and the Customer has loaded information for that device to Motorola Solutions' cloud environment, the Customer will need to remove the information for the malfunctioning device and add information for the replacement device to the applicable cloud environment.

LIMITATIONS AND EXCLUSIONS

- The Customer will incur additional charges at the prevailing rates for any activities that are not included or are specifically excluded from this service scope, as described below. Motorola Solutions will notify the Customer and provide a quotation of any incremental charges related to such exclusions prior to completing the repair and said repair will be subject to Customer's acceptance of the quotation.
- Replacement of consumable parts or accessories, as defined by product, including but not limited to batteries, cables, and carrying cases.
 - Repair of problems caused by:
 - Natural or manmade disasters, including but not limited to internal or external damage resulting from fire, theft, and floods.
 - Third-party software, accessories, or peripherals not approved in writing by Motorola Solutions for use with the device.
 - Using the device outside of the product's operational and environmental specifications, including improper handling, carelessness, or reckless use.
 - Unauthorized alterations or attempted repair, or repair by a third party.
 - Non-remedial work, including but not limited to administration and operator procedures, reprogramming, and operator or user training.
 - Problem determination and/or work performed to repair or resolve issues with non-covered products. For example, any hardware or software products not specifically listed on the service order form are excluded from service.
 - File backup or restoration.
 - Completion and test of incomplete application programming or system integration if not performed by Motorola Solutions and specifically listed as covered.
 - Accidental damage, chemical or liquid damage, or other damage caused outside of normal device operating specifications, except if optional Accidental Damage Coverage was purchased.
 - Cosmetic imperfections that do not affect the functionality of the device.
 - Software support for unauthorized modifications or other misuse of the device software is not covered.

Motorola Solutions is not obligated to provide support for any device that has been subject to the following:

- Repaired, tampered with, altered or modified (including the unauthorized installation of any software) — except by Motorola Solutions authorized service personnel.
- Subjected to unusual physical or electrical stress, abuse, or forces or exposure beyond normal use within the specified operational and environmental parameters set forth in the applicable product specification.
- If the Customer fails to comply with the obligations contained in the Agreement, the applicable software license agreement, and Motorola Solutions terms and conditions of service.

ACCIDENTAL DAMAGE (OPTIONAL)

An add-on to Hardware Repair, Accidental Damage provides repair coverage for internal and external device components damaged due to accidents or that do not work in accordance with published specifications. Repair services are performed at a Motorola Solutions-operated or supervised facility. Accidental Damage coverage must be purchased together with, or within 90 days of, a qualifying Motorola Solutions hardware purchase. This offer reduces unexpected expenses relating to the repair of the device.

Accidental Damage coverage includes all Hardware Repair services, and expands coverage to include Accidental Damage. Examples of items included under Accidental Damage Coverage are:

- Electrical repair for components that are not working in accordance with published specifications
- Electrical repair for failures caused by accidental water damage.
- Electrical repair for accidental internal damage.
- Replacement of accidentally cracked or broken housings.
- Replacement of accidentally cracked or broken displays.



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Motorola Solutions, Inc.: 500 West Monroe, United States - 60561 - #: 36-1115800

- Replacement of accidentally cracked or broken or missing keypads/buttons.

For malfunctioning devices that must be replaced, Motorola Solutions will attempt to read the codeplugs from those devices. If successful, Motorola Solutions will load the codeplug to any replacement devices. If not, Motorola Solutions will load a factory codeplug, and the Customer will need to load the previous codeplug.

Motorola Solutions will load factory available firmware to any replacement devices, which may not match the Customer's firmware version. The Customer may need to downgrade the firmware on the replacement device.

Added Motorola Solutions Responsibilities for Accidental Damage

- Repair or replace accidentally damaged device, as determined by Motorola Solutions.

Limitations and Exclusions

In addition to applicable Limitations and Exclusions for Hardware Repair, Accidental Damage limits or excludes the following:

- There is a limit of one device repair per device/per contract year with Accidental Damage coverage. This exclusion does not apply to repairs to malfunctioning components. Motorola Solutions will repair malfunctioning components covered by the standard Hardware Repair service as needed.
- Where ongoing "accidental damage" is deemed by Motorola Solutions to be excessive, systemic or the result of device mishandling, the Customer may be subject to an additional charge. Should the accidental damage continue unabated, the Customer will incur repair charges at Motorola Solutions' discretion and prevailing charges for devices deemed by Motorola Solutions to have been damaged through improper handling, carelessness, or reckless use.
- Accidental Damage is quoted on a per-unit basis, is prepaid, non-cancellable, and non-refundable for the purchased service term.

DEVICE TECHNICAL SUPPORT

Motorola Solutions' Device Technical Support service provides telephone consultation for device and accessory issues. Support is delivered through the Motorola Solutions Centralized Managed Support Operations ("CMSO") organization by a staff of technical support specialists.

For Device Technical Support, Motorola Solutions will respond to calls within two (2) hours during the support days. Support hours are 7 a.m. to 7 p.m. CST Monday through Friday, excluding US holidays. In addition, Customers may contact the Call Management Center (800-MSI-HELP) at any time (24 hours a day, seven days a week) and a Motorola Solutions representative will log a technical request in Motorola Solutions Case Management System on the Customer's behalf.

MOTOROLA SOLUTIONS RESPONSIBILITIES

- Provide technical support for devices, assessing and troubleshooting reported issues.
- Receive and log Customer support requests, and assign a technical representative to respond to a Customer incident per the defined timeframes.

CUSTOMER RESPONSIBILITIES

- Use the provided methods to contact Motorola Solutions technical support.
- Provide sufficient information to allow Motorola Solutions technical support agents to diagnose and resolve Customer issues.
- Provide contact information for field service technicians in the event that Motorola Solutions has to follow up.

LIMITATIONS AND EXCLUSIONS



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Motorola Solutions, Inc. 500 West Monroe, United States - 60661 ~ #: 36-1115800

- Device support does not include Land Mobile Radio ("LMR") network, Wi-Fi, and LTE network troubleshooting.

Software Maintenance

Motorola Solutions is continually developing new features and functionality for our portfolio of public-safety-grade radios. By purchasing software maintenance, the Customer can take advantage of these firmware releases and future-proof their communications investment.

MOTOROLA SOLUTIONS RESPONSIBILITIES

- Test all firmware releases to minimize software defects.
- Announce new firmware releases and post release notes in a timely manner via MyView Portal.
- Provide firmware updates. Motorola Solutions makes no guarantees as to the frequency or timing of firmware updates.
- Provide upgrade capability through supported Programming Tools.
- Provide programming and service tools and technical support through the firmware support window.
- Provide documentation via MyView Portal with each release detailing new features, bug fixes, and any known issues.

CUSTOMER RESPONSIBILITIES

- Periodically check MyView Portal for firmware update announcements.
- Keep the radio fleet updated with firmware versions within the support window.

MyView Portal Access

MyView Portal is the single location to track the status of subscriptions and service contracts, including start and end dates. This portal includes order, RMA, and technical support ticket status, as well as a consolidated download site for software and documentation.

Outside of pre-announced maintenance periods, MyView Portal will be available on a best effort 24/7 basis. Motorola Solutions cannot guarantee the availability of Internet networks outside of our control.

MOTOROLA SOLUTIONS RESPONSIBILITIES

- Provide a web accessible, secure portal to view the Customer's data.
- Provide the Customer with login credentials for the site.
- Provide end-user training for the site.
- Provide technical support to answer end user questions between the hours of 8 a.m. to 5 p.m. CST Monday through Friday, excluding US holidays.
- Keep the site updated with the latest Customer information.

CUSTOMER RESPONSIBILITIES

- Provide Motorola Solutions with contact information for administrative users.
- Administer user access.
- Provide Internet access for users to access the site.
- Attend available MyView Portal training.
- Protect login information against unauthorized use.
- Provide Motorola Solutions with updated equipment information, as needed.





Purchase Order Checklist NA OM

Marked as PO/ Contract/ Notice to Proceed on Company Letterhead (PO will not be processed without this)
PO Number/ Contract Number
PO Date
Vendor = Motorola Solutions, Inc.
Payment (Billing) Terms/ State Contract Number
Bill-To Name on PO must be equal to the Legal Bill-To Name
Bill-To Address
Ship-To Address (If we are shipping to a MR location, it must be documented on PO)
Ultimate Address (If the Ship-To address is the MR location then the Ultimate Destination address must be documented on PO)
PO Amount must be equal to or greater than Order Total
Non-Editable Format (Word/ Excel templates cannot be accepted)
Tax Exemption Status
Signatures (As required)

NOTE: When an email order is submitted a confirmation is sent from Motorola AutoNotify referencing a case number.

Once checklist is complete, order still must go through **Order Validation/Credit Approval**



Re: Your Dell Quote 3000200353426.1

From Donta Miller <Donta.Miller@jeffersoncountytexas.gov>

Date Tue 3/17/2026 5:06 PM

To Scott LeBlanc <scott.leblanc@jeffersoncountytexas.gov>; Jeff Ross <jeff.ross@jeffersoncountytexas.gov>; Fran Lee <Fran.Lee@jeffersoncountytexas.gov>; Rebekah Patin <Rebekah.Patin@jeffersoncountytexas.gov>

Rebecca,

I'm requesting a budget transfer of 15,162.04 from 120-3059-421.60-53 Computer Software to tel:120-3059-421.60-02 Computer Equipment to cover the cost of the central square server.

Let me know if you have any questions.

Thanks

Get [Outlook for iOS](#)

From: Scott LeBlanc <scott.leblanc@jeffersoncountytexas.gov>

Sent: Tuesday, 17 March 2026 15:50:33

To: Jeff Ross <jeff.ross@jeffersoncountytexas.gov>; Fran Lee <Fran.Lee@jeffersoncountytexas.gov>; Rebekah Patin <Rebekah.Patin@jeffersoncountytexas.gov>

Cc: Donta Miller <Donta.Miller@jeffersoncountytexas.gov>

Subject: Fw: Your Dell Quote 3000200353426.1

Donta,

Here is the quote for that Central Square Server to go in Dispatch for RMS and CAD.

I know this is a new thread but here was the accounts that were mentioned previously:

To 120-3059-421.60-02 CAPITAL OUTLAY / COMPUTER EQUIPMENT
From 120-3059-421.60-53 CAPITAL OUTLAY / COMPUTER SOFTWARE

Thanks,



Scott LeBlanc

MIS System Administrator

409-835-8447
scott.leblanc@jeffersoncountytexas.gov
<https://jeffersoncountytexas.gov>

Jefferson County
1149 Pearl ST, 6th FL
Beaumont, TX 77701

From: Jacob Bourgeois <Jacob.Bourgeois@jeffersoncountytexas.gov>
Sent: Tuesday, March 17, 2026 3:08 PM
To: Scott LeBlanc <scott.leblanc@jeffersoncountytexas.gov>; Mary Helm <mary.helm@jeffersoncountytexas.gov>; Amy Serrant <Amy.Serrant@jeffersoncountytexas.gov>
Subject: Fw: Your Dell Quote 3000200353426.1

FYI

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From: Andrea.Carlin@Dell.com <Andrea.Carlin@Dell.com>
Sent: Tuesday, March 17, 2026 3:07:34 PM
To: Jacob Bourgeois <Jacob.Bourgeois@jeffersoncountytexas.gov>
Cc: Andrea.Carlin@Dell.com <Andrea.Carlin@Dell.com>
Subject: Your Dell Quote 3000200353426.1

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Your quote is ready for purchase.

Complete the purchase of your personalized quote through our secure online checkout before the quote expires on **Mar. 31, 2026**.

You can download a copy of this quote during checkout.

[Place your order](#)

Quote Name:	JEFFERSON COUNTY T360	Sales Rep	Andrea Carlin
Quote No.	3000200353426.1	Phone	1(800) 456-3355, 80000
Total	\$15,162.04	Email	Andrea.Carlin@Dell.com
Customer #	530018967807	Billing To	ACCOUNTS PAYABLE
Quoted On	Mar. 17, 2026		JEFFERSON COUNTY
Expires by	Mar. 31, 2026		1149 PEARL ST
			7TH FL
			BEAUMONT, TX
			77701-3635

Contract Name State of Texas
 Department of
 Information Resources
 (TX DIR)
 Contract Code C000001269299
 Customer Agreement # DIR-CPO-5792
 Solution ID 21328618.2

Message from your Sales Rep

Please use the Order button to securely place the order with your preferred payment method online. You may contact your Dell sales team if you have any questions. Thank you for shopping with Dell.

Regards,
 Andrea Carlin

Product	Unit Price	Quantity	Subtotal
PowerEdge T360 - [AMER_T360_18248]	\$15,162.04	1	\$15,162.04
Subtotal:			\$15,162.04
Shipping:			\$0.00
Non-Taxable Amount:			\$15,162.04
Taxable Amount:			\$0.00
Estimated Tax:			\$0.00
Total:			\$15,162.04

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Shipping Group Details

Shipping To
 RECEIVING DEPT
 JEFFERSON COUNTY
 1149 PEARL ST
 7TH FL
 BEAUMONT, TX 77701-3635
 (409) 835-8593

Shipping Method
 Standard Delivery

	Unit Price	Quantity	Subtotal
PowerEdge T360 - [AMER_T360_18248]	\$15,162.04	1	\$15,162.04

Estimated delivery if purchased today:
 Jun. 01, 2026
 Contract # C000001269299

Description	SKU	Unit Price	Quantity	Subtotal
PowerEdge T360 Server	210-BJTT	-	1	-
Trusted Platform Module 2.0 V6	461-AAIG	-	1	-
3.5" Chassis with up to 8 Hot Plug Hard Drives and AIC PERC 11, hot-plug PSU	321-BKHS	-	1	-
Intel Xeon 6 Performance 6315P 2.8G, 4C/4T, 12M Cache, Turbo, (55W) DDR5-4800	338-CSXZ	-	1	-
Heatsink for 80W or less CPU	412-BBHG	-	1	-
Performance Optimized	370-AAIP	-	1	-
5600MT/s UDIMMs	370-BCBM	-	1	-
No RAID	780-BCDI	-	1	-
PERC H355 Adapter, Full Height	405-ABCR	-	1	-
Power Saving BIOS Settings	384-BBBH	-	1	-
No Energy Star	387-BBEY	-	1	-
UEFI BIOS Boot Mode with GPT Partition	800-BBDM	-	1	-
Dual, (1+1) Redundant, Hot-Plug Power Supply, 600W MM (100-240Vac)	450-AMDH	-	1	-
PowerEdge T360 Motherboard with Broadcom 5720 Dual Port 1Gb On-Board LOM, MX, MLK	338-CSXF	-	1	-
Luggage tag, PowerEdge T360	321-BKHT	-	1	-
Pushpin,DELL	321-BKHY	-	1	-
Security Bezel	325-BFMB	-	1	-
BOSS Blank	470-AFBV	-	1	-
Windows Server 2025 Standard,16CORE,FI,No Med,No CAL, Multi Language	634-CVGB	-	1	-
Microsoft SQL Server 2025 Standard, 4 CORE, OEM, NFI with SQL2022/2019 DWGD Media,ENGLISH	634-CZVK	-	1	-
Dell Connectivity Client - Enabled	379-BFXS	-	1	-
Dell Connectivity Module	634-CYDF	-	1	-
Secured Component Verification	528-COYT	-	1	-
iDRAC9, Enterprise 16G	528-CTIC	-	1	-
Dell Secure Onboarding Client Disabled	634-CZRQ	-	1	-
iDRAC,Factory Generated Password, No OMQR	379-BCRG	-	1	-
iDRAC Group Manager, Disabled	379-BCQY	-	1	-
No Internal Optical Drive	429-BBBS	-	1	-
No Systems Documentation, No OpenManage DVD Kit	631-AACK	-	1	-
PowerEdge T360 Shipping	340-DNCV	-	1	-
PowerEdge T350 and T360 Shipping Material	340-CWVT	-	1	-
PowerEdge T360 CCC Marking, No CE Marking	389-FFMK	-	1	-
ProSupport 4-Hour 7x24 Technical Support and Assistance 5 Years	707-7175	-	1	-
ProSupport 4-Hour 7x24 Onsite Service 4 Years Extended	707-7186	-	1	-

ProSupport 4-Hour 7x24 Onsite Service 1 Year	707-7194	-	1	27
Dell Hardware Limited Warranty Plus Onsite Service	707-7197	-	1	-
Dell Hardware Limited Warranty Plus On Site Service Extended Year	955-9041	-	1	-
Thank you choosing Dell ProSupport. For tech support, visit /www.dell.com/support or call 1-800-945-3355	989-3439	-	1	-
On-Site Installation Declined	900-9997	-	1	-
16GB UDIMM, 5600MT/s ECC	370-BBZG	-	2	-
1TB Hard Drive SATA 6Gbps 7.2K 512n 3.5in Hot-Plug	400-BTRX	-	6	-
Power Cord - NEMA 5-15P to C13, 3M, 125V, 15A (North America, Guam, North Marianas, Philippines, Samoa, Vietnam)	450-AALV	-	2	-
Broadcom 5719 Quad Port 1GbE BASE-T Adapter, PCIe Full Height	540-BDRH	-	1	-
Windows Server 2025 Standard,16CORE,DF Recovery Image, Multi Lang, (Downgrade not included)	528-DHTW	-	1	-
Windows Server 2025 Standard,No Media,WS2022 Std Downgrade DF Media, Multi Language	528-DHVD	-	1	-
Windows Server 2025 Standard,No Media, WS2022 Std Downgrade w/DVD Media,Multi Lang	634-CVBQ	-	1	-

Subtotal: \$15,162.04
Shipping: \$0.00
Estimated Tax: \$0.00

Total: \$15,162.04

CONNECT WITH DELL:



BROWSE MORE OPTIONS:



IT Transformation



Laptops



Desktops



Servers & Storage



2-in-1's



Electronics & Accessories



Financing Options



Dell Services



Dell Support



Subscription Center



Events



Dell Premier

Terms of Sale

This Quote will, if Customer issues a purchase order for the quoted items that is accepted by Supplier, constitute a contract between the entity issuing this Quote ("Supplier") and the entity to whom this Quote was issued ("Customer"). Unless otherwise stated herein, pricing is valid for Fourteen days from the date of this Quote. All products, pricing, and other information are based on the latest information available and are subject to change for any reason, including but not limited to tariffs imposed by government authorities, shortages in materials or resources, increase in the cost of manufacturing or other factors beyond Supplier's reasonable control. If such changes occur, pricing may be adjusted or purchase orders may be cancelled by Supplier, even after an order has been placed. Supplier also reserves the right to cancel this Quote and Customer purchase orders arising from pricing errors and/or customer changes to Supplier's planned delivery date. Taxes and/or freight charges listed on this Quote are only estimates. The final amounts shall be stated on the relevant invoice. Additional freight charges will be applied if Customer requests expedited shipping. Please indicate any tax exemption status on your purchase order and send your tax exemption certificate to Tax_Department@dell.com or ARSalesTax@emc.com, as applicable.

Governing Terms: This Quote is subject to: (a) a separate written agreement between Customer or Customer's affiliate and Supplier or a Supplier's affiliate to the extent that it expressly applies to the products and/or services in this Quote or, to the extent there is no such agreement, to the applicable set of Dell's Terms of Sale (available at www.dell.com/terms or www.dell.com/oemterms), or for cloud/as-a-Service offerings, the applicable cloud terms of service (identified on the Offer Specific Terms referenced below); and (b) the terms referenced herein (collectively, the "Governing Terms"). Different Governing Terms may apply to different products and services on this Quote. The Governing Terms apply to the exclusion of all terms and conditions incorporated in or referred to in any documentation submitted by Customer to Supplier.

Supplier Software Licenses and Services Descriptions: Customer's use of any Supplier software is subject to the license terms accompanying the software, or in the absence of accompanying terms, the applicable terms posted on www.Dell.com/eula. Descriptions and terms for Supplier-branded standard services are stated at www.dell.com/servicecontracts/global or for certain infrastructure products at www.dellemc.com/en-us/customer-services/product-warranty-and-service-descriptions.htm.

Offer-Specific, Third Party and Program Specific Terms: Customer's use of third-party software is subject to the license terms that accompany the software. Certain Supplier-branded and third-party products and services listed on this Quote are subject to additional, specific terms stated on www.dell.com/offeringspecificterms ("Offer Specific Terms").

In case of Resale only: Should Customer procure any products or services for resale, whether on standalone basis or as part of a solution, Customer shall include the applicable software license terms, services terms, and/or offer-specific terms in a written agreement with the end-user and provide written evidence of doing so upon receipt of request from Supplier.

In case of Financing only: If Customer intends to enter into a financing arrangement ("Financing Agreement") for the products and/or services on this Quote with Dell Financial Services LLC or other funding source pre-approved by Supplier ("FS"), Customer may issue its purchase order to Supplier or to FS. If issued to FS, Supplier will fulfill and invoice FS upon confirmation that: (a) FS intends to enter into a Financing Agreement with Customer for this order; and (b) FS agrees to procure these items from Supplier. Notwithstanding the Financing Agreement, Customer's use (and Customer's resale of and the end-user's use) of these items in the order is subject to the applicable governing agreement between Customer and Supplier, except that title shall transfer from Supplier to FS instead of to Customer. If FS notifies Supplier after shipment that Customer is no longer pursuing a Financing Agreement for these items, or if Customer fails to enter into such Financing Agreement within 120 days after shipment by Supplier, Customer shall promptly pay the Supplier invoice amounts directly to Supplier.

Customer represents that this transaction does not involve: (a) use of U.S. Government funds; (b) use by or resale to the U.S. Government; or (c) maintenance and support of the product(s) listed in this document within classified spaces. Customer further represents that this transaction does not require Supplier's compliance with any statute, regulation or information technology standard applicable to a U.S. Government procurement.

For certain products shipped to end users in California, a State Environmental Fee will be applied to Customer's invoice. Supplier encourages customers to dispose of electronic equipment properly.

Electronically linked terms and descriptions are available in hard copy upon request.

NAME	AMOUNT	CHECK NO.	TOTAL
JURY FUND			
DAWN DONUTS	43.50	537732	
AMAZON CAPITAL SERVICES	365.47	537779	408.97**
ROAD & BRIDGE PCT.#1			
ENTERGY	705.62	537633	
M&D SUPPLY	141.68	537641	
SANITARY SUPPLY, INC.	174.77	537652	
ACE IMAGEWEAR	20.00	537653	
ADVANCE AUTO PARTS	344.68	537723	
FUNCTION 4 LLC	95.00	537810	1,481.75**
ROAD & BRIDGE PCT.#2			
AUDILET TRACTOR SALES	372.40	537624	
ACE IMAGEWEAR	20.76	537653	
SHERWIN-WILLIAMS	58.26	537654	
MUNRO'S SAFETY APPAREL, LLC	977.24	537689	
NEW WAVE WELDING TECHNOLOGY	25.20	537707	
TEXAS MATERIALS	6,115.50	537797	
FUNCTION 4 LLC	95.00	537810	7,664.36**
ROAD & BRIDGE PCT. # 3			
CITY OF PORT ARTHUR - WATER DEPT.	88.43	537628	
PHILPOTT MOTORS, INC.	1,302.09	537646	
SOUTHERN TIRE MART, LLC	1,429.02	537667	
TRANTEX, INC.	1,045.00	537669	
CENTERPOINT ENERGY RESOURCES CORP	67.45	537699	
ALL SERV INDUSTRIAL LLC	10.58	537710	
INDUSTRIAL & COMMERCIAL MECHANICAL	733.63	537719	
SOUTHEAST TEXAS PARTS AND EQUIPMENT	110.75	537728	
MARTIN MARIETTA MATERIALS	3,863.07	537731	
ALL TERRAIN EQUIPMENT CO	30.86	537743	
GERALD T PELTIER JR	200.00	537757	
MASSEY SERVICES INC	102.00	537790	
FUNCTION 4 LLC	95.00	537810	9,077.88**
ROAD & BRIDGE PCT.#4			
AT&T	55.16	537659	
FUNCTION 4 LLC	95.00	537810	150.16**
ENGINEERING FUND			
DELL MARKETING L.P.	1,328.84	537630	
VERIZON WIRELESS	111.63	537681	
ALLTERRA CENTRAL, INC.	1,025.00	537750	
ODP BUSINESS SOLUTIONS, LLC	857.19	537775	
AMAZON CAPITAL SERVICES	450.32	537779	
FUNCTION 4 LLC	95.00	537810	3,867.98**
PARKS & RECREATION			
CONSOLIDATED ELECTRICAL DIST INC.	472.50	537629	
ENTERGY	1,002.74	537633	
LOWE'S HOME CENTERS, INC.	571.73	537687	
PRO CHEM INC	289.00	537720	
MARTIN MARIETTA MATERIALS	2,999.73	537731	
GFL ENVIRONMENTAL	5,133.72	537792	10,469.42**
GENERAL FUND			
TAX OFFICE			
ACE IMAGEWEAR	44.70	537653	
UNITED STATES POSTAL SERVICE	3,443.21	537684	
TEXAS ASSOCIATION OF COUNTIES	1,250.00	537744	
ODP BUSINESS SOLUTIONS, LLC	549.21	537775	
AMAZON CAPITAL SERVICES	49.82	537779	
FUNCTION 4 LLC	475.00	537810	5,811.94*
COUNTY HUMAN RESOURCES			

NAME	AMOUNT	CHECK NO.	TOTAL
MOORMAN & ASSOCIATES, INC.	510.00	537642	
TEXAS COUNTY & DISTRICT RETIREMENT	280.00	537662	
UNITED STATES POSTAL SERVICE	3.70	537684	
AMAZON CAPITAL SERVICES	47.35	537779	
BLUE TRITON BRANDS INC	155.95	537801	997.00*
AUDITOR'S OFFICE			
UNITED STATES POSTAL SERVICE	25.96	537684	
AMAZON CAPITAL SERVICES	277.98	537779	
FUNCTION 4 LLC	155.00	537810	458.94*
COUNTY CLERK			
JEFFERSON CTY. CLERK	9.50	537619	
UNITED STATES POSTAL SERVICE	231.05	537684	
ODP BUSINESS SOLUTIONS, LLC	249.05	537775	
AMAZON CAPITAL SERVICES	62.08	537779	
FUNCTION 4 LLC	285.00	537810	836.68*
COUNTY JUDGE			
REGINA BELL	500.00	537620	
CATHERINE BRUNEY	500.00	537635	
TAMARA DEROUEN	200.00	537665	
MONTGOMERY COUNTY CLERK	425.00	537721	
THOMSON REUTERS-WEST	137.38	537724	
CARRIER LAW GROUP PC	1,000.00	537761	
THE BRINKLEY LAW FIRM, PC	500.00	537770	
ODP BUSINESS SOLUTIONS, LLC	122.09	537775	
AMAZON CAPITAL SERVICES	35.99	537779	
FUNCTION 4 LLC	95.00	537810	3,515.46*
RISK MANAGEMENT			
UNITED STATES POSTAL SERVICE	3.83	537684	
FUNCTION 4 LLC	95.00	537810	98.83*
COUNTY TREASURER			
UNITED STATES POSTAL SERVICE	237.73	537684	
FUNCTION 4 LLC	95.00	537810	332.73*
PRINTING DEPARTMENT			
FUNCTION 4 LLC	719.00	537810	719.00*
PURCHASING DEPARTMENT			
UNITED STATES POSTAL SERVICE	9.21	537684	
FUNCTION 4 LLC	120.00	537810	129.21*
GENERAL SERVICES			
CASH ADVANCE ACCOUNT	50.00	537639	
SOUTHEAST TEXAS WATER	30.50	537657	
SOUTHEAST TEXAS WATER	14.95	537658	95.45*
DATA PROCESSING			
CDW COMPUTER CENTERS, INC.	410.42	537668	
ODP BUSINESS SOLUTIONS, LLC	89.58	537775	
FS.COM INC	2,744.00	537794	
BRANDON TRAN	453.85	537807	
FUNCTION 4 LLC	95.00	537810	3,792.85*
VOTERS REGISTRATION DEPT			
UNITED STATES POSTAL SERVICE	5.79	537684	
AMG PRINTING & MAILING LLC	39,087.88	537742	
ODP BUSINESS SOLUTIONS, LLC	384.43	537775	
FUNCTION 4 LLC	95.00	537810	39,573.10*
ELECTIONS DEPARTMENT			

NAME	AMOUNT	CHECK NO.	TOTAL
KIRKSEY'S SPRINT PRINTING	111.50	537640	
UNITED STATES POSTAL SERVICE	148.74	537684	
PENSKE TRUCK LEASING CO LP	1,756.60	537691	
AMAZON CAPITAL SERVICES	215.52	537779	
JOHN ADAMS JR	681.50	537785	
PAMELA VICKERS	445.88	537786	
DANNY MILLER	611.18	537787	
RODNEY PACETTI	952.65	537799	
FUNCTION 4 LLC	190.00	537810	5,113.57*
DISTRICT ATTORNEY			
CASH ADVANCE ACCOUNT	110.00	537639	
UNITED STATES POSTAL SERVICE	61.63	537684	
FUNCTION 4 LLC	141.11	537738	
ODP BUSINESS SOLUTIONS, LLC	424.85	537775	
FUNCTION 4 LLC	380.00	537810	1,117.59*
DISTRICT CLERK			
ULINE SHIPPING SUPPLY SPECIALI	1,044.30	537663	
UNITED STATES POSTAL SERVICE	357.33	537684	
ODP BUSINESS SOLUTIONS, LLC	257.29	537775	
FUNCTION 4 LLC	95.00	537810	1,753.92*
CRIMINAL DISTRICT COURT			
WENDELL RADFORD	900.00	537649	
UNITED STATES POSTAL SERVICE	.74	537684	
LANGSTON ADAMS	8,750.00	537688	
TURK LAW FIRM	8,750.00	537722	
LAW OFFICE OF JOSHUA ZIENTEK PLLC	500.00	537752	
FUNCTION 4 LLC	190.00	537810	19,090.74*
60TH DISTRICT COURT			
FUNCTION 4 LLC	95.00	537810	95.00*
136TH DISTRICT COURT			
FUNCTION 4 LLC	95.00	537810	95.00*
172ND DISTRICT COURT			
AMAZON CAPITAL SERVICES	55.59	537779	
FUNCTION 4 LLC	95.00	537810	39.41*
252ND DISTRICT COURT			
NATHAN REYNOLDS, JR.	900.00	537650	
UNITED STATES POSTAL SERVICE	.74	537684	
JOEL WEBB VAZQUEZ	900.00	537695	
FUNCTION 4 LLC	190.00	537810	1,990.74*
279TH DISTRICT COURT			
DAVID GROVE	165.00	537622	
ANITA F. PROVO	825.00	537648	
JOEL WEBB VAZQUEZ	550.00	537695	
BRYAN E MCEACHERN PC	462.00	537727	
THE LAW OFFICE OF CHRISTY L CAUTHEN	3,795.00	537784	
FUNCTION 4 LLC	95.00	537810	
TONYA TOUPS ATTORNEY PLLC	935.00	537815	6,827.00*
317TH DISTRICT COURT			
ANITA F. PROVO	700.00	537648	
KIMBERLY PHELAN, P.C.	325.00	537701	
FUNCTION 4 LLC	95.00	537810	1,120.00*
JUSTICE COURT-PCT 1 PL 1			
UNITED STATES POSTAL SERVICE	48.84	537684	48.84*
JUSTICE COURT-PCT 1 PL 2			

NAME	AMOUNT	CHECK NO.	TOTAL
UNITED STATES POSTAL SERVICE	49.12	537684	
FUNCTION 4 LLC	95.00	537810	144.12*
JUSTICE COURT-PCT 4			
AT&T	55.16	537659	
FUNCTION 4 LLC	95.00	537810	150.16*
JUSTICE COURT-PCT 6			
UNITED STATES POSTAL SERVICE	54.15	537684	
DIRECTV, LLC	111.99	537771	
ODP BUSINESS SOLUTIONS, LLC	169.33	537775	
BLUE TRITON BRANDS INC	67.45	537800	
FUNCTION 4 LLC	95.00	537810	497.92*
JUSTICE OF PEACE PCT. 8			
ODP BUSINESS SOLUTIONS, LLC	155.58	537775	
FUNCTION 4 LLC	95.00	537810	250.58*
COUNTY COURT AT LAW NO.1			
SOUTHEAST TEXAS WATER	63.20	537656	
UNITED STATES POSTAL SERVICE	2.22	537684	65.42*
COUNTY COURT AT LAW NO. 2			
MARVA PROVO	350.00	537647	
NATHAN REYNOLDS, JR.	350.00	537650	
TEXAS COURT REPORTERS ASSOCIATION	350.00	537661	
UNITED STATES POSTAL SERVICE	16.41	537684	
LAW OFFICE OF GILES R COLE & ASSOC	350.00	537766	
THE LAW OFFICE OF CHRISTY L CAUTHEN	750.00	537784	
FUNCTION 4 LLC	142.50	537810	2,308.91*
COUNTY COURT AT LAW NO. 3			
A. MARK FAGGARD	700.00	537631	
MARVA PROVO	700.00	537647	
UNITED STATES POSTAL SERVICE	38.48	537684	
JOEL WEBB VAZQUEZ	350.00	537695	
KIMBERLY PHELAN, P.C.	350.00	537701	
JENNIFER DELAGE	700.00	537736	
LAW OFFICE OF GILES R COLE & ASSOC	350.00	537766	
THE LAW OFFICE OF CHRISTY L CAUTHEN	750.00	537784	
FUNCTION 4 LLC	142.50	537810	4,080.98*
COURT MASTER			
SOUTHEAST TEXAS WATER	70.44	537655	
ODP BUSINESS SOLUTIONS, LLC	12.55	537775	
FUNCTION 4 LLC	95.00	537810	177.99*
MEDIATION CENTER			
FUNCTION 4 LLC	95.00	537810	95.00*
COMMUNITY SUPERVISION			
FUNCTION 4 LLC	380.00	537810	380.00*
SHERIFF'S DEPARTMENT			
JEFFERSON CTY. SHERIFF'S DEPARTMENT	2,200.00	537637	
UNITED STATES POSTAL SERVICE	782.80	537684	
BAPTIST PHYSICIAN NETWORK	55.00	537685	
THIRD COAST TINT	150.00	537706	
CELLEBRITE INC	11,140.00	537712	
GALLS LLC	113.38	537730	
LAKE COUNTRY CHEVROLET, INC.	27,125.25	537746	
ODP BUSINESS SOLUTIONS, LLC	724.00	537775	
AMAZON CAPITAL SERVICES	531.96	537779	

NAME	AMOUNT	CHECK NO. 33	TOTAL
BEAUMONT OCCUPATIONAL SERVICES	75.90	537780	
TREVIPIAY	187.00	537804	
FUNCTION 4 LLC	855.00	537810	43,940.29*
CRIME LABORATORY			
SIGMA-ALDRICH, INC.	119.94	537618	
AGILENT TECHNOLOGIES	1,606.57	537623	
SWAFS	50.00	537651	
CLINIQA CORPORATION	1,197.80	537697	
NMS LABS	69,716.00	537714	
FERGUSON ENTERPRISES INC	107.64	537739	
ATLAS INDUSTRIAL SUPPLY INC	910.50	537753	
AMAZON CAPITAL SERVICES	79.96	537779	
FUNCTION 4 LLC	95.00	537810	73,883.41*
JAIL - NO. 2			
MARK'S PLUMBING PARTS	637.68	537617	
BOB BARKER CO., INC.	1,379.00	537625	
CARDINAL GLASS, INC.	1,490.26	537626	
W.W. GRAINGER, INC.	1,265.89	537632	
CASH ADVANCE ACCOUNT	751.40	537639	
M&D SUPPLY	35.55	537641	
SHERWIN-WILLIAMS	4,852.76	537654	
LOWE'S HOME CENTERS, INC.	1,029.87	537687	
TEXAS GAS SERVICE	1,023.11	537690	
SOUTHEAST TEXAS STARTER	38.88	537705	
INDUSTRIAL & COMMERCIAL MECHANICAL	784.25	537719	
THOMSON REUTERS-WEST	3,938.21	537724	
FERGUSON ENTERPRISES INC	1,084.20	537739	
LASALLE CORRECTIONS VI LLC	61,125.00	537748	
TRINITY SERVICES GROUP INC	53,040.18	537756	
WORKQUEST	1,808.05	537768	
ODP BUSINESS SOLUTIONS, LLC	1,382.85	537775	
AMAZON CAPITAL SERVICES	686.27	537779	
LONE STAR PRISONER TRANSPORT INC	1,312.50	537789	
AMERICAN WELDING AND GAS INC	163.70	537806	
FUNCTION 4 LLC	755.00	537810	
AUTO CHLOR SERVICES LLC	3,409.80	537813	
EVERLAST EPOXY SYSTEMS INC	2,270.50	537814	144,264.91*
JUVENILE PROBATION DEPT.			
UNITED STATES POSTAL SERVICE	7.91	537684	
FUNCTION 4 LLC	190.00	537810	197.91*
JUVENILE DETENTION HOME			
SANITARY SUPPLY, INC.	1,030.12	537652	
LASHEA JONES	60.00	537711	
AI FILTER SERVICE COMPANY	359.00	537717	
WILLBANKS CONTRACTOR SUPPORT LLC	2,322.50	537733	
MASSEY SERVICES INC	84.44	537790	
FUNCTION 4 LLC	95.00	537810	3,951.06*
CONSTABLE PCT 1			
UNITED STATES POSTAL SERVICE	72.18	537684	
ODP BUSINESS SOLUTIONS, LLC	564.27	537775	636.45*
CONSTABLE-PCT 2			
TEXAS ASSOCIATION OF COUNTIES	275.00	537744	275.00*
CONSTABLE-PCT 4			
CASH ADVANCE ACCOUNT	668.80	537639	
AT&T	55.16	537659	
FUNCTION 4 LLC	95.00	537810	818.96*
CONSTABLE-PCT 6			

NAME	AMOUNT	CHECK NO. 34	TOTAL
UNITED STATES POSTAL SERVICE	5.60	537684	
FUNCTION 4 LLC	95.00	537810	100.60*
AGRICULTURE EXTENSION SVC			
AMAZON CAPITAL SERVICES	723.59	537779	
FUNCTION 4 LLC	155.00	537810	878.59*
HEALTH AND WELFARE NO. 1			
PETTY CASH - N C WELFARE	30.00	537645	
UNITED STATES POSTAL SERVICE	54.28	537684	
THOMSON REUTERS-WEST	161.90	537724	
MUNRO'S UNIFORM SERVICES, LLC	16.55	537776	
FUNCTION 4 LLC	190.00	537810	452.73*
HEALTH AND WELFARE NO. 2			
THOMSON REUTERS-WEST	161.89	537724	
FUNCTION 4 LLC	190.00	537810	351.89*
NURSE PRACTITIONER			
FUNCTION 4 LLC	95.00	537810	95.00*
ENVIRONMENTAL CONTROL			
CASH ADVANCE ACCOUNT	528.05	537639	
FUNCTION 4 LLC	95.00	537810	623.05*
INDIGENT MEDICAL SERVICES			
CARDINAL HEALTH 110 INC	45,651.03	537726	
THUY LE	2,062.50	537791	
CLIFTON R LEWIS	600.00	537795	48,313.53*
EMERGENCY MANAGEMENT			
VERIZON WIRELESS	150.00	537682	150.00*
MAINTENANCE-BEAUMONT			
AAA LOCK & SAFE	161.50	537616	
M&D SUPPLY	43.94	537641	
ACE IMAGEWEAR	256.22	537653	
AT&T	797.59	537659	
WORTH HYDROCHEM OF THE GULF COAST	290.00	537664	
LANDSCAPER'S WHOLESALE MARKET	412.45	537715	
AT&T CORP	1,013.82	537763	
AT&T CORP	6,585.84	537764	
AT&T CORP	5,198.04	537765	
AMAZON CAPITAL SERVICES	46.14	537779	
FUNCTION 4 LLC	95.00	537810	14,900.54*
MAINTENANCE-PORT ARTHUR			
ENTERGY	4,182.97	537633	
SOLAR	90.48	537686	
BAKER DISTRIBUTING COMPANY	145.55	537693	
CHRISTOPHER ELECTRIC INC	490.00	537708	
PRO CHEM INC	74.12	537720	
VECTOR SECURITY	184.00	537740	
K & M OPERATIONS LLC	420.00	537762	
FUNCTION 4 LLC	190.00	537810	5,777.12*
MAINTENANCE-MID COUNTY			
ACE IMAGEWEAR	63.33	537653	
AMAZON CAPITAL SERVICES	52.24	537779	
FUNCTION 4 LLC	95.00	537810	210.57*
SERVICE CENTER			

NAME	AMOUNT	CHECK NO.	TOTAL
ACTION AUTO GLASS	998.15	537621	
HI-LINE	302.19	537634	
J.K. CHEVROLET CO.	586.72	537636	
PHILPOTT MOTORS, INC.	383.33	537646	
TATE & CO., INC.	429.35	537660	
S.E. TEXAS AUTO EQUIPMENT	1,224.95	537666	
JEFFERSON CTY. TAX OFFICE	7.50	537671	
JEFFERSON CTY. TAX OFFICE	7.50	537672	
JEFFERSON CTY. TAX OFFICE	7.50	537673	
JEFFERSON CTY. TAX OFFICE	7.50	537674	
JEFFERSON CTY. TAX OFFICE	7.50	537675	
JEFFERSON CTY. TAX OFFICE	7.50	537676	
JEFFERSON CTY. TAX OFFICE	7.50	537677	
JEFFERSON CTY. TAX OFFICE	7.50	537678	
JEFFERSON CTY. TAX OFFICE	7.50	537679	
JEFFERSON CTY. TAX OFFICE	7.50	537680	
PETROLEUM SOLUTIONS, INC.	599.00	537694	
BUMPER TO BUMPER	3,666.09	537698	
AMERICAN TIRE DISTRIBUTORS	1,766.39	537709	
MIGHTY OF SOUTHEAST TEXAS	1,736.07	537716	
SPANKY'S WRECKER SERVICE INC	150.00	537718	
CINTAS CORPORATION	97.49	537734	
BOSCO INDUSTRIES	950.00	537735	
MIDNIGHT AUTO	309.85	537737	
THE GOODYEAR TIRE & RUBBER COMPANY	920.00	537747	
ODP BUSINESS SOLUTIONS, LLC	94.58	537775	
MASSEY SERVICES INC	72.50	537790	
FUNCTION 4 LLC	95.00	537810	
HMS TOOLS LLC	893.90	537816	
			15,350.56*
VETERANS SERVICE			
BLUE TRITON BRANDS INC	26.99	537802	
FUNCTION 4 LLC	190.00	537810	
			216.99*
			457,193.24**
MOSQUITO CONTROL FUND			
W.W. GRAINGER, INC.	728.38	537632	
M&D SUPPLY	111.53	537641	
ACE IMAGEWEAR	206.63	537653	
PRO PEST AND LAWN STORE	16,056.00	537741	
NUTRIEN AG SOLUTIONS, INC	12,385.80	537751	
BEARCOM / KAY ELECTRONICS	201.31	537754	
ES OPCO USA LLC	2,295.36	537760	
AERO PERFORMANCE	41.41	537777	
MASSEY SERVICES INC	62.50	537790	
FUNCTION 4 LLC	95.00	537810	
			32,183.92**
FAMILY GROUP CONFERENCING			
FUNCTION 4 LLC	95.00	537810	
			95.00**
J.C. FAMILY TREATMENT			
MARY BEVIL	1,116.50	537758	
ROXANNE RENEE EVANS	630.00	537803	
			1,746.50**
LAW LIBRARY FUND			
THOMSON REUTERS-WEST	2,486.14	537724	
			2,486.14**
SHSP/CCP2005/RURAL LAW EN			
LAKE COUNTRY CHEVROLET, INC.	78,646.00	537746	
			78,646.00**
EMPG GRANT			
VERIZON WIRELESS	59.88	537682	
			59.88**
GRANT A STATE AID			
PEGASUS SCHOOL	13,867.74	537644	

NAME	AMOUNT	CHECK NO. ³⁶	TOTAL
YOUTH ADVOCATE PROGRAMS INC	6,720.56	537704	20,588.30**
COMMUNITY SUPERVISION FND			
UNITED STATES POSTAL SERVICE	60.52	537684	
REDWOOD TOXICOLOGY LABORATORY INC	2,780.00	537703	
JCCSC	811.67	537713	
FUNCTION 4 LLC	95.00	537810	3,747.19**
COMMUNITY CORRECTIONS PRG			
FUNCTION 4 LLC	95.00	537810	95.00**
DRUG DIVERSION PROGRAM			
FUNCTION 4 LLC	95.00	537810	95.00**
SHERIFF'S TRAINING GRANT			
EAN SERVICES LLC	1,071.84	537729	1,071.84**
LAW OFFICER TRAINING GRT			
ODP BUSINESS SOLUTIONS, LLC	777.62	537775	777.62**
HOTEL OCCUPANCY TAX FUND			
CINTAS, INC.	66.72	537627	
KIRKSEY'S SPRINT PRINTING	1,781.30	537640	
DOGGETT FORD PARK	23,000.00	537692	
ALLIANCE MECHANICAL SERVICES	273.02	537696	
DISH NETWORK	146.44	537702	
IMAGE 360 BEAUMONT	425.00	537745	
AT&T CORP	265.00	537764	
CHAPMAN VENDING	149.90	537767	
CANVA US, INC.	112.56	537769	
ITI DIGITAL LLC	19,000.00	537782	45,219.94**
DISTRICT CLK RECORDS MGMT			
FUNCTION 4 LLC	190.00	537810	190.00**
AIRPORT FUND			
ALLIANCE MECHANICAL SERVICES	97,454.12	537696	
TITAN AVIATION FUELS	46,805.32	537749	
CY-FAIR TIRE	1,690.64	537755	
ODP BUSINESS SOLUTIONS, LLC	203.22	537775	
AMAZON CAPITAL SERVICES	59.90	537779	
MASSEY SERVICES INC	262.14	537790	
FUNCTION 4 LLC	95.00	537810	146,570.34**
SE TX EMP. BENEFIT POOL			
HOLMES MURPHY	13,750.00	537700	
RETIREE FIRST	233,174.04	537788	
LIVINITI LLC	198,860.70	537796	
LANTERN SPECIALTY CARE	3,290.04	537798	449,074.78**
SETEC FUND			
H.B. NEILD & SONS, INC.	765.00	537643	
JLL VALUATION & ADVISORY SVCS, LLC	20,000.00	537759	
LONE STAR SERVICES LLC	26,935.00	537805	47,700.00**
PAYROLL FUND			
THE HARTFORD INSURANCE GROUP	8,266.14	537811	
THE HARTFORD INSURANCE GROUP	6,900.27	537812	15,166.41**
LANGUAGE ACCESS FUND			
MASTERWORD SERVICES, INC	196.68	537772	

NAME	AMOUNT	CHECK NO. ³⁷	TOTAL
RUBEN ZAPATA	200.00	537781	396.68**
GUARDIANSHIP FEE			
FRIENDS FOR LIFE	6,300.00	537793	6,300.00**
MARINE DIVISION			
ENTERGY	691.24	537633	
JACK BROOKS REGIONAL AIRPORT	383.84	537638	
ADVANCED SYSTEMS & ALARM SERVICES,	60.00	537670	
MASSEY SERVICES INC	136.50	537790	1,271.58**
SHERIFF - COMMISSARY			
BOB BARKER CO., INC.	52.88	537625	
LOWE'S HOME CENTERS, INC.	4,240.00	537687	
TREVIPAY	123.36	537804	
			4,169.52**
			1,347,965.40***

UNDERGROUND STORAGE LEASE AND AGREEMENT

This Underground Storage Lease and Agreement (this "*Agreement*") is entered into effective as of January 26, 2026 (the "*Effective Date*"), by and between JEFFERSON COUNTY, TEXAS by and through the Jefferson County Commissioner's Court, whose mailing address is 1149 Pearl Street, 5th Floor, Jefferson County Courthouse, Beaumont, Texas 77701. ("*Lessor*"), and EXXONMOBIL LOW CARBON SOLUTIONS ONSHORE STORAGE LLC, a Delaware limited liability company, whose address is 22777 Springwoods Village Parkway, Spring, Texas 77389 ("*Lessee*").

WHEREAS, Lessor is the fee simple owner of the real property described in Exhibit A (the "*Property*"); and

WHEREAS, Lessor has the right to store and make use of subsurface strata, formations, and depths to deposit, store, sequester, and withdraw Carbon Dioxide Streams.

NOW, THEREFORE, for and in consideration of the mutual covenants set forth in this Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Lessor and Lessee hereby agree as follows:

1. **Definitions and Interpretation.**

(a) **Definitions.** In this Agreement, each of the following words, terms, or expressions has the meaning given to such word, term, or expression in this Section 1 below:

"*Agreement*" has the meaning given in the preamble.

"*Annual Rental Payment*" has the meaning given in Section 3(b).

"*Associated Substances*" means substances associated with, contained in, or incidental to, the capture and/or storage of Carbon Dioxide.

"*Carbon Dioxide*" means carbon dioxide, including its derivatives and all mixtures, combinations, and phases, whether liquid or gaseous, stripped, segregated, or divided from any other stream, or produced from a chemical reaction.

"*Carbon Dioxide Stream*" means a stream of Carbon Dioxide, plus Associated Substances and any substances added to the stream to enable or improve the transportation or Injection process.

"*Drilling Term*" has the meaning given in Section 5(b).

"*E&P Operations*" has the meaning given in Section 18(a).

"*Effective Date*" has the meaning given in the preamble.

“Facilities” means, collectively, the Storage Reservoir and all related surface and subsurface Improvements and Equipment associated with the Injection or storage of Carbon Dioxide Streams in the Storage Reservoir.

“Improvements and Equipment” means all wells, pads, fixtures, equipment, machinery, and tools, including all pipelines, pipe, pipe casing, separators, condensers, evaporators, holding tanks, generators, compression equipment, measurement equipment, monitoring or testing devices or equipment, utility lines and facilities and any other surface or subsurface structures or equipment, and all alterations, additions, replacements, materials, parts, and components thereof, made, placed, installed or used on, in or under the Property by Lessee in connection with this Agreement.

“Initial Payment” has the meaning given in Section 3(a).

“Initial Term” has the meaning given in Section 5(a).

“Injection” means the deposit of any Carbon Dioxide Stream into the Storage Reservoir.

“Injection Fee” has the meaning given in Section 4(a).

“Injection Permit” has the meaning given in Section 5(a).

“Injection Term” has the meaning given in Section 5(c).

“Leasehold” means the leasehold estate and other rights, titles, and interests in the Property conveyed to Lessee by Lessor under this Agreement.

“Leasehold Mortgage” means a Mortgage of the Leasehold.

“Lessee” has the meaning given in the preamble.

“Lessor” has the meaning given in the preamble.

“Lessor Indemnitee” has the meaning given in Section 14(a).

“Minimum Injection Fee” has the meaning given in Section 4(b).

“Mortgage” means (i) as a noun, a deed of trust, mortgage, deed to secure debt, security agreement, or similar voluntary agreement creating a lien upon or security interest in or conveying title to the Property or any part thereof or any interest therein (including the Leasehold) as security for a debt or other obligation, and (ii) as a verb, to grant any such deed of trust, mortgage, deed to secure debt, security agreement, or similar voluntary agreement.

“Party” means Lessor or Lessee, and “Parties” means Lessor and Lessee.

“Property” has the meaning given in the recitals.

“Storage Reservoir” has the meaning given in Section 2(a).

“*Storage Unit*” has the meaning given in Section 19(a).

“*Term*” means the Initial Term, the Drilling Term, and the Injection Term.

(b) Interpretation. Unless the context expressly requires a different interpretation, the following shall apply to the interpretation of this Agreement:

(i) Pronouns, wherever used herein and whatever gender, shall include natural persons, corporations, and associations of every kind and character, and the singular shall include a plural whenever and as often as may be appropriate.

(ii) The Article and Section headings in this Agreement are for convenience of reference and shall not affect the construction or interpretation of this Agreement.

(iii) Whenever the terms “hereof”, “hereby”, “herein”, or words of similar import are used in this Agreement, they shall be construed as referring to this Agreement in its entirety rather than to a particular Article, Section, or provision, unless the context specifically indicates to the contrary.

(iv) Any reference to a particular Article or Section, or to the preamble or recitals, shall be construed as referring to the indicated Article or Section, or to the preamble or recitals, of this Agreement.

(v) The words “includes” and “including” are not limiting and are deemed to be followed by “without limitation” whether or not they are in fact followed by such words or words of similar import, unless expressly stated otherwise.

(vi) This Agreement shall be construed without regard to the identity of the person who drafted the various provisions hereof (as though both Parties participated equally in its drafting), and the Parties acknowledge and agree that any rule of construction that a document is to be construed against the drafting Party shall not be applicable to this Agreement.

(vii) References to “day”, “month”, and “year” shall mean a calendar day, calendar month, or calendar year, as applicable.

(viii) Units of Measurement. For avoidance of doubt, the following units of measurement used herein shall have the following meanings:

(A) One “rod” equals 16.5 U.S. survey feet.

(B) One “barrel” equals 42 U.S. gallons.

2. Grant of Lease.

(a) Storage Reservoir. Lessor, for and in consideration of the payments provided below, the receipt and sufficiency of which are acknowledged, lets and leases to Lessee, and Lessee leases from Lessor, (i) the depths, zones, and formations in and under the surface of the Property

capable of holding Carbon Dioxide Streams (the “*Storage Reservoir*”), and (ii) the exclusive right to inject, store, sequester, and hold and retain title to Carbon Dioxide Streams in and withdraw and remove Carbon Dioxide Streams from the Storage Reservoir. Notwithstanding anything to the contrary in this Agreement, all withdrawal or removal of Carbon Dioxide Streams pursuant to this Agreement shall be for operationally necessary purposes as determined in the sole discretion of Lessee.

(b) Surface Rights. Lessee is also granted all rights to make reasonable use of the surface of the Property incident to the injection, sequestration, storage into, and withdrawal and removal of Carbon Dioxide Streams from the Storage Reservoir or as may be necessary incidental to the restoration, closure, monitoring or other post-Injection obligations and requirements imposed by this Agreement, Lessee’s internal procedures, or applicable laws, rules or regulations, including the construction, preparation, installation, maintenance, operation, expansion, enlargement, modification, replacement, repair, and disposition of the Facilities at the Property, including the Storage Reservoir, and all related surface and subsurface Improvements and Equipment associated with the storage and monitoring of Carbon Dioxide Streams in the Storage Reservoir. The Parties agree that Lessee shall be entitled to receive easements and/or rights of way covering those areas of the Property on which the Improvements and Equipment are located, and the Parties will cooperate in good faith regarding the issuance and recording of all such easements and rights of way. All Improvements and Equipment, including those affixed to the Property, shall be the property of Lessee, and Lessee shall be entitled to remove any such Improvements and Equipment at its discretion.

(c) Incidental Rights. Without limiting the foregoing, and for the avoidance of doubt, Lessee also shall have the exclusive right to control, conduct, or perform all activities on the Property as may be necessary or incidental to its rights hereunder, including:

(i) installing, maintaining, replacing, removing, monitoring, inspecting, testing, and/or operating the Improvements and Equipment necessary or incidental to constructing, maintaining, operating, monitoring or testing the Storage Reservoir;

(ii) performing mechanical integrity tests or other tests as may be desirable to determine the Facilities’ capacity, limits, safety and/or integrity, or to comply with applicable laws;

(iii) re-entry, use, and replugging of plugged and abandoned or abandoned well bores, casing, and tubing and other similar facilities;

(iv) the Injection of Carbon Dioxide Streams for pressure maintenance in operations, mechanical integrity activities, or other lawful purposes;

(v) transporting of Carbon Dioxide Streams;

(vi) performing any corrective actions required by applicable law, rules or regulations;

(vii) dredging in connection with constructing, maintaining, operating or monitoring the Facilities;

(viii) constructing, operating, and maintaining utility lines, fuel lines and pipelines and facilities related thereto to construct, operate maintain, or monitor the Facilities;

(ix) constructing, operating, and maintaining pipelines for the transport of Carbon Dioxide Streams;

(x) storing and using such quantities of fuel and other materials or substances as may be reasonable in connection with the Facilities;

(xi) accessing the Property as necessary to conduct any activities contemplated by this Agreement;

(xii) viewing and performing testing, such as geological and geophysical surveys, seismic tests, and other testing and data relating to the Property and Facilities to determine the capacity and suitability of the Storage Reservoir and the Property; and

(xiii) accessing the Property in the case of an emergency arising out of or relating to Lessee's activities contemplated by this Agreement, including potential death, illness, or injury to any individual; damage to the Property or other properties; and damage to the environment.

3. Consideration for Agreement.

(a) Initial Payment. Promptly following the execution and delivery of this Agreement by Lessor and Lessee, Lessee shall pay to Lessor an amount equal to [REDACTED] (the "*Initial Payment*"). The Initial Payment shall be deemed to be full payment of any and all rents or other amounts payable by Lessee to Lessor with respect to the first year of the Initial Term.

(b) Annual Rental Payments. For the period commencing on the first anniversary of the Effective Date until the date upon which the Injection Term commences, Lessee shall pay to Lessor annually an amount equal to [REDACTED] (each such amount, an "*Annual Rental Payment*"). The Annual Rental Payments for each successive year of this Agreement shall be payable on or before the first anniversary of the Effective Date and, if applicable, the Annual Rental Payment for each successive year until the date upon which the Injection Term commences shall be payable on or before each successive anniversary of the Effective Date. The Annual Rental Payments shall be adjusted if any acreage of the Property is released by Lessee in accordance with this Agreement. The Annual Rental Payments shall cease if this Agreement is terminated in its entirety and shall be pro-rated for the number of applicable days within the year during which the Injection Term commences if the Injection Term begins during the given contract year rather than co-incident with the end of the contract year.

4. Injection Fee.

(a) Injection Fee. If, during the term of this Agreement, Lessee carries out any Injection, then Lessee shall pay to Lessor an injection fee of [REDACTED] (the "*Injection Fee*"); *provided, however*, that if the Property is part of a Storage Unit, then the Injection Fee shall be adjusted pursuant to Section 19(d). The

Injection Fee will be payable no later than sixty (60) days following the last day of the month in which the Injection occurred. Lessee shall install appropriate metering equipment to measure the volumes of Carbon Dioxide Streams injected into the Storage Reservoir.

(b) Minimum Injection Fee. Commencing on the first (1st) day of the month occurring immediately after the month in which the Injection Term commences, the minimum annual Injection Fee shall be [REDACTED] (the "*Minimum Injection Fee*"). The obligation to pay the Minimum Injection Fee, if any, shall terminate upon the termination of the Injection Term or this Agreement. Any Minimum Injection Fee shall be offset by any actual Injection Fees paid to Lessor in the same twelve (12)-month period.

5. Term.

(a) Initial Term. The initial term of this Agreement (the "*Initial Term*") shall commence on the Effective Date and end on the date that is five (5) years after the Effective Date. Lessee shall be entitled to extend the Initial Term once for an additional five (5) years, on the same terms and conditions set forth in this Agreement, by delivering written notice of its intent to extend to Lessor not sooner than one (1) year and not later than thirty (30) days prior to the expiration of the then-current Initial Term. The Initial Term shall be further extended during the pendency of any application for a permit from a state, federal, or local authority or agency to inject Carbon Dioxide Streams into the Storage Reservoir (an "*Injection Permit*") and for a period of no less than three (3) years from the date that such Injection Permit is issued.

(b) Drilling Term. If, prior to the end of the Initial Term, Lessee engages in drilling or reworking operations on the Property or shall have drilled a well on the Property prior to the end of the Initial Term, then this Agreement shall be extended for so long as such operations are continued on the Property with no lapse of more than two hundred seventy (270) continuous days (such period after the end of the Initial Term, the "*Drilling Term*").

(c) Injection Term. If Lessee begins Injection, then this Agreement shall remain in force so long as Injection occurs without a lapse of more than three consecutive (3) years (such period after the beginning of such first Injection, the "*Injection Term*").

(d) Surviving Rights. Following the expiration, termination or release (whichever occurs first) of this Agreement, this Agreement shall remain in effect as to any and all rights and obligations relating to the restoration, closure, monitoring or other post-Injection obligations and requirements imposed by this Agreement, its internal procedures, or applicable laws, rules or regulations, and Lessee shall have all necessary and incidental rights to access in connection therewith the Property and utilize the Facilities and all related surface and subsurface Improvements and Equipment associated with the storage of the Carbon Dioxide Streams in the Storage Reservoir. Lessee shall further retain all rights necessary or incidental to obtaining a site closure, liability transfer, or other rights, credits, liability limitations, or releases afforded it under applicable laws, rules, and regulations. For the avoidance of doubt, the right to permanently sequester the Carbon Dioxide Streams shall survive the expiration, termination or release of this Agreement.

(e) Optional Use of the Facilities. Nothing in this Agreement shall obligate or require Lessee to use or continue to use the Facilities unless so required by a state or federal agency having jurisdiction.

6. Use of Surface and Payment.

(a) Surface Use Fees. In accordance with Section 2(b), Lessee is granted access to and the right to make use of as much of the surface of the Property as is reasonably necessary for the purpose of investigating, exploring, injecting, storing, and withdrawing Carbon Dioxide Streams in and from the Storage Reservoir. Lessee agrees to pay Lessor the following fees as full and complete compensation for such right and for any damages suffered as a result of Lessee's operations during the term of this Agreement:

(i) *Pad Site, Tank Battery and Facility Locations*: Lessee agrees to pay Lessor the sum of [REDACTED] for each new pad site location or facility location located by Lessee on the Property.

(ii) *Roads*: Lessee agrees to pay Lessor the sum of [REDACTED] per rod of new road constructed by Lessee on the Property.

(iii) *Pipelines*: Lessee agrees to pay Lessor the sum of [REDACTED] per rod for pipelines located on the Property.

(iv) *Power Lines*: Lessee agrees to pay Lessor the sum of [REDACTED] per rod for power lines located on or under the Property.

(v) *Fiber Optic Lines*: Lessee agree to pay Lessor the sum of [REDACTED] per rod for fiber optic lines located on or under the Property; *provided, however*, if such fiber optic lines accompany pipe lines constructed by Lessee pursuant to this Agreement and are located in the pipeline trench, no additional compensation for fiber optic lines is required.

(vi) *Water Wells*: Lessee agrees to pay Lessor the sum of [REDACTED] per barrel of water produced from each water well drilled by Lessee on the Property. Upon the expiration of this Agreement, Lessor shall have the right, at its option, to retain any water wells, subject to the removal of pump and surface equipment and the execution of a mutually-agreeable form indemnification agreement, at no cost or obligation to Lessor.

(vii) *Caliche*: Lessee agrees to pay Lessor the sum of [REDACTED] per cubic yard for each cubic yard of caliche obtained from the Property and used within the boundaries of the Property.

(b) Damage to or Loss of Improvements and Livestock. If Lessee's operations on the Property damages or destroys any of Lessor's improvements on the Property, for which Lessee has not already compensated Lessor as provided for herein above, including damage or destruction to fences, tanks, troughs, pens, houses and leakage or spills of salt water, then Lessee will, at its option, either (i) repair or replace such improvement, or remediate any area affected by any such leakage or spill, or (ii) pay to Lessor the fair market value thereof, or the value of the reduction in the value of the Property as the result of any such leakage or spill, whichever is less. If Lessee's

operations on the Property result in the death of, or injury to, any of Lessor's livestock on the Property, then Lessee will, at its option, either (i) pay the costs and expenses to treat such injured livestock or (ii) pay Lessor the fair market value of such livestock.

(c) Loss of Standing Timber. If Lessee's operations on the Property requires the removal of any of Lessor's standing timber on the Property, for which Lessee has not already compensated Lessor as provided for herein above, then Lessee will pay to Lessor the fair market value for such standing timber that is removed.

(d) Hunting, Fishing and Firearms. Lessee hereby represents to Lessor that Lessee's policies prohibit employees, agent, servants and contractors from hunting or fishing on, or carrying firearms onto, the Property. Lessee shall instruct its employees, agents, servants and contractors with respect to such policies and will monitor and enforce compliance therewith.

(e) Gates, Cattle Guards, Bump Gates and Fences. Lessee will inspect cattle guards, gates and bump gates at the intersections of fences and roadways used by Lessee, as requested by Lessor. Lessee will promptly remedy any fence damages by its operations in accordance with Section 6(b). Lessee will not cause any opening in a fence used by Lessee to be left in a manner that livestock are not turned. All openings in fences required by Lessee will require the placement of "H" braces four feet in width, constructed of pipe which is at least a minimum of 2 7/8ths inches in diameter.

(f) Surface Restoration. Except for existing and newly-constructed roads and pads, within six (6) months after Lessee permanently stops using a Facility operated by it on the Property, Lessee will, upon Lessor's written request, restore the surface of the land utilized which is no longer necessary to Lessee's operations. So far as is practicable, all pits will be filled, all surface areas will be leveled and there will be constructed such spreader dams and other soil conservation devices reasonably required to prevent damage from soil erosion.

(g) Personnel. Lessee's personnel will not be housed or permitted to dwell on the Property except for temporary housing during drilling, completion, re-working or other operations of a similar scope.

(h) Notices and Payments. Lessee will make a good faith effort to notify Lessor prior to entry onto the Property to begin operations, and all payments made pursuant to the terms hereof will be made to Lessor, or to such party as Lessor may designate in writing to Lessee, it being understood and agreed that any payment to Lessor's designee or agent will be deemed and construed for all purposes as if such payment were made directly to Lessor.

(i) Full and Adequate Payment. The Parties further agree that cash consideration, when paid hereunder by Lessee to Lessor together with the terms and conditions hereof, shall represent Lessee's full and adequate payment for any damages caused to the Property.

(j) Surface Tenant Payments. Lessor hereby covenants and agrees to settle with any third party that may claim to be entitled to any payment for Lessee's use of the Property and agrees to indemnify and hold Lessee harmless from any and all claims by any such third party.

7. **Ad Valorem Taxes.** Lessee shall be responsible for payment of any ad valorem property taxes assessed against the personal property of Lessee installed on the Property under the terms of this Agreement, which shall be billed separately from any taxes assessed against the real property of Lessor; *provided, however*, Lessor shall be responsible for all ad valorem taxes assessed for the Property.

8. **Payments.** All payments provided for in this Agreement may be made by check mailed directly to Lessor at the addresses set out in Section 16, or via direct deposit as agreed between the Parties.

9. **Proportionate Reduction.** If Lessor owns a lesser interest than the entire and undivided fee simple estate in the surface of the Property, then the payments referred to in this Agreement shall be proportionately reduced.

10. **Release.** Lessee, at its option, may at any time release and surrender all or any part of the Property and Lessee's associated rights under this Agreement, in which event this Agreement shall terminate as to that portion of the Property surrendered and released, and Lessee shall be relieved of all obligations under this Agreement as to such all or portion of the Property except any obligations then accrued, including an obligation on the part of Lessee to restore the Property in accordance with this Agreement.

11. **Force Majeure.** Performance of the covenants and conditions imposed on Lessee in this Agreement shall be excused (and any related deadlines extended) while, and to the extent that, Lessee is hindered in or prevented from compliance in whole or in part, by any event reasonably beyond Lessee's control, including war, riots, strikes, walkouts, epidemics, pandemics (including the COVID-19 pandemic), action of the elements, laws, rules, and regulations of any federal, state, municipal or other governmental agency, or any other cause reasonably beyond the control of the Lessee, whether similar or dissimilar to those specifically enumerated, without regard to whether the cause exists at the date of this Agreement or later arises; provided, however, that Lessee shall provide written notice to Lessor of any claim of suspension or excuse of Lessee's obligations under this paragraph, specifying with particularity the act, event, or condition giving rise to the claim of suspension or excuse and specifying the date on which the act, event, or condition arose.

12. **Warranty of Title.** Lessor hereby warrants and agrees to defend the title to the Property, and should Lessor later acquire any additional rights, title, or interests in or to the Property, it shall be subject to the provisions of this Agreement to the same extent as if owned by Lessor on the Effective Date. Lessor agrees that Lessee shall have the right at any time to redeem for Lessor, by payment, any deed of trust, mortgage, taxes, or other liens on the Property, in the event of default of payment by Lessor, and shall be subrogated to the rights of the holder; and, Lessor agrees that any payments made by Lessee shall be deducted from any amounts of money which may become due Lessor under the terms of this Agreement.

13. **Default.** If Lessor claims that a default has been made by Lessee in the payment of any sum due to Lessor under the terms of this Agreement, or in the performance of any other term or condition of this Agreement, then Lessor shall provide written notice of such claimed default to Lessee. If the claimed default is not contested or cured within a period of ninety (90) days

following Lessee's receipt of Lessor's written notice, or, if the default is not curable within such ninety (90)-day period, if Lessee has not either contested or commenced the cure of the default within such ninety (90)-day period and diligently prosecutes the cure to completion, then Lessor may pursue any remedies available at law or in equity; provided, however, that Lessor shall have no right to terminate this Agreement on the basis of any default by Lessee other than a payment default that is not cured within ninety (90) days after Lessee receives notice from Lessor of such payment default.

14. **Lessee Indemnity and Restoration; Limitation of Liability.**

(a) **Lessee Indemnity.** LESSEE SHALL DEFEND, INDEMNIFY AND HOLD HARMLESS LESSOR, AND ANY OF LESSOR'S OFFICERS, EMPLOYEES, GOVERNING BODY MEMBERS, AND AGENTS (EACH, A "LESSOR INDEMNITEE") FROM AND AGAINST ANY AND ALL CLAIMS, DEMANDS, LOSSES, DAMAGES, LIABILITIES, FINES, CHARGES, PENALTIES, ADMINISTRATIVE AND JUDICIAL PROCEEDINGS AND ORDERS, JUDGMENTS, REMEDIAL ACTIONS OF ANY KIND, AND ALL COSTS AND EXPENSES INCURRED, INCLUDING REASONABLE AND DOCUMENTED ATTORNEYS' FEES AND COSTS OF DEFENSE TO THE EXTENT ARISING, DIRECTLY OR INDIRECTLY, IN WHOLE OR IN PART, OUT OF LESSEE'S ACTIVITIES PURSUANT TO THIS AGREEMENT OR FACILITIES INSTALLED BY THE LESSEE, EXCEPT TO THE EXTENT ARISING FROM OR CAUSED BY: (i) THE NEGLIGENCE, GROSS NEGLIGENCE, INTENTIONAL OR WILLFUL MISCONDUCT OF ANY LESSOR INDEMNITEE; OR (ii) E&P OPERATIONS CONDUCTED BY ANY LESSOR INDEMNITEE OR LESSOR'S MINERAL LESSEE.

(b) **Lessor Cooperation.** AS A PRECONDITION TO LESSEE'S DEFENSE, INDEMNIFICATION, AND HOLD HARMLESS OBLIGATIONS UNDER THIS **SECTION 14**, LESSOR SHALL, AND SHALL CAUSE ANY OTHER APPLICABLE LESSOR INDEMNITEE TO: (i) FULLY COOPERATE WITH LESSEE IN ANY INVESTIGATION AND PROVIDE LESSEE WITH ALL INFORMATION IN THE POSSESSION OR CONTROL OF LESSOR OR SUCH OTHER LESSOR INDEMNITEE RELATING TO ANY MATTER FOR WHICH LESSOR OR SUCH OTHER LESSOR INDEMNITEE SEEKS INDEMNIFICATION; AND (ii) PROVIDE LESSEE WITH TIMELY NOTICE OF ANY MATTER OR INCIDENT FOR WHICH LESSOR OR SUCH OTHER LESSOR INDEMNITEE MAY MAKE A CLAIM FOR INDEMNIFICATION BY LESSEE.

(c) **Pollution Events.** Lessee agrees to be responsible for any cleanup, in accordance with any applicable local, state or federal laws, rules or regulations, of the Property resulting from spills by Lessee or the introduction of substances by Lessee which are defined as of the Effective Date in the Resource Conservation and Recovery Act as "Hazardous Waste" in or on the Property during the construction, operation, and maintenance of Lessee's activities on the Property under this Agreement.

(d) **Limitation of Liability.** NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS AGREEMENT, LESSEE SHALL NOT BE LIABLE TO LESSOR FOR ANY INDIRECT LOSS, CONSEQUENTIAL LOSS, OR EXEMPLARY OR

PUNITIVE DAMAGES, NOR FOR ANY LOSS OF PROFIT OR ANTICIPATED PROFIT, SUFFERED BY LESSOR OR ANY PERSON, ALL OR ANY PART OF WHICH ARISE OUT OF OR RELATE TO THIS AGREEMENT OR THE PERFORMANCE OR BREACH OF THIS AGREEMENT, OR TO ANY ACT OR OMISSION RELATED TO THIS AGREEMENT, WHETHER IN CONTRACT, WARRANTY, TORT, STRICT LIABILITY, OR ANY OTHER THEORY IN CONTRACT, LAW, OR EQUITY.

15. **Binding Effect.** This Agreement shall extend to and be binding on the heirs, assigns, executors, administrators, personal representatives, and successors of Lessor and Lessee. Each Party may assign, transfer, and convey, either in whole or in part, its right, title, and interest in the Property and its associated rights and obligations under this Agreement; *provided, however*, that (i) no change in ownership of the Property shall be binding on Lessee until the instrument conveying title shall have been properly recorded in the appropriate real property records of the county or counties in which the Property is located, and a certified copy shall have been furnished to Lessee, and (ii) any assignment, transfer, or conveyance by Lessor of any or all of its right, title, and interest in the Property shall be subject in all respects to this Agreement and the Leasehold conveyed by Lessor to Lessee under this Agreement.

16. **Notices.** Any notices or requests required or permitted by this Agreement shall be in writing, and unless otherwise specified, shall be deemed properly given on the date (i) personally delivered, (ii) on the date postmarked if mailed, registered or certified, return receipt requested, postage prepaid United States mail, or (iii) on the first business day following timely deposit with a nationally recognized overnight courier service, addressed to the other Party as follows:

Lessor: Jefferson County, Texas by and through the
 Jefferson County Commissioner's Court
 Attn: Ernest Clement
 1149 Pearl Street, 5th Floor
 Jefferson County Courthouse
 Beaumont, Texas 77701
 (409) 835-8584
 ernest.clement@jeffersoncountytexas.gov

Lessee: ExxonMobil Low Carbon Solutions Onshore Storage LLC
 Attn: Land Manager
 22777 Springwood Village Parkway
 Spring, Texas 77389

17. **Compliance.** Lessee shall comply with any and all terms and conditions of any state or federal agency having jurisdiction over Lessee's activities under this Agreement.

18. **Drilling.**

(a) **Exploration of Oil and Gas.** Subject to the following sentence and the other provisions of this Agreement, the Parties acknowledge and agree that Lessor shall have the right to carry on, in and upon the Property, such operations necessary for, and in connection with, the

discovery, extraction, preparation, utilization, removal and sale of any and all minerals above and below the Storage Reservoir (such activities, "***E&P Operations***"), subject to any requirements or restrictions imposed by applicable laws and regulations and this Agreement. However, Lessor's rights are to be exercised so as not to interfere with, and with due regard for, the operations to be carried on by Lessee in accordance with this Agreement.

(b) **Drill-Through Rights**. Lessor acknowledges that drilling through the zones and horizons comprising the Storage Reservoir could adversely affect the integrity of the Storage Reservoir. In consideration of this, Lessor, to the extent Lessor or its affiliates may have any applicable mineral rights underlying the Property, agrees not to drill through or into or otherwise penetrate, or grant others the right to drill through or into or otherwise penetrate, the zones and horizons comprising the Storage Reservoir without the prior written consent of Lessee. In addition, Lessor agrees that any E&P Operations conducted on the Property (whether by Lessor or its affiliates or any other person granted the right to conduct E&P Operations by Lessor or any of its affiliates) shall be done in a manner that protects the Facilities and/or the surrounding properties against pollution and/or against the escape or migration of any Carbon Dioxide Stream from the Storage Reservoir. Without limiting the foregoing, Lessee agrees to reasonably cooperate with Lessor regarding any proposed mineral extraction operations underlying the Property.

(c) **Property Access**. Lessee shall have the right to enclose and protect the Injection well sites and other portions of the Facilities located on the surface of the Property as is convenient or necessary to Lessee, including for purposes of Lessee's compliance with any applicable laws or regulations, compliance with Lessee's internal policies and procedures, and/or as Lessee deems reasonably prudent. Lessor shall retain the right to use any and all portions of the Property for any purpose, provided that doing so does not unreasonably interfere with the rights of Lessee pursuant to this Agreement.

19. **Unitization**.

(a) **Right to Unitize**. At its option, Lessee is granted the right and authority to unitize and combine the Property covered by this Agreement, or any portion of it, with any and all of the lands in the vicinity of the Property (any such unitized or combined properties, a "***Storage Unit***"), when in Lessee's sole judgment it is necessary or advisable to do so in order to effectively inject, store, sequester, or withdraw Carbon Dioxide Streams.

(b) **Unitization Agreement**. Lessee may, without Lessor's consent, unitize or combine all or part of the Property covered by this Agreement as provided by this **Section 19**, by executing an instrument describing and designating the acreage included in the Storage Unit, and the Storage Unit shall be effective as to Lessor and all other parties whose lands and interests are included in the Storage Unit, their heirs, successors, and assigns, irrespective of whether or not the storage unit is effective as to all other owners of surface or mineral interests in the area of the Property and included in the Storage Unit. Within a reasonable time following the execution of the instrument designating the Storage Unit, Lessee shall file it, or a Memorandum of it, for record in the appropriate real property records of the county or counties in which the Property is located. Any Storage Unit formed may be revised, reformed, increased, or decreased in size, or changed in configuration, at the election of Lessee, at any time, either before or after commencement of operations provided for in this Agreement. Lessee may, at any time, at its election, vacate, dissolve,

or terminate any Storage Unit formed by filing for record a written instrument in the appropriate real property records of the county or counties in which the Property is located, which instrument shall specify the date of termination of the Storage Unit.

(c) **Unit Operations.** Lessee may exercise its right to unitize, at any time, and from time to time, while this Agreement is in force and effect, whether before or after use of the Property provided for in this Agreement. If the Property is included in a Storage Unit, any operations for the injection, sequestration, storage, or withdrawal of Carbon Dioxide Streams on any part of the Storage Unit, regardless of whether the operations are conducted on the Property, shall be deemed to be commenced on the Property, and any application for an Injection Permit in any part of the Storage Unit shall be deemed to be an application for an Injection Permit on the Property and any drilling or reworking operations or well drilled in or on any part of the Storage Unit shall be deemed to be drilling or reworking operations or a well drilled in or on the Property. The entire acreage included in the Storage Unit shall be treated for all purposes as if it were included under this Agreement except for the payment of Injection Fees and with respect to use of the surface of the Property.

(d) **Proportionate Allocations** A pro-rata portion of the Carbon Dioxide injected into the Storage Unit will be allocated to the Property covered by this Agreement and included in the Storage Unit to compute the Injection Fee to which Lessor is entitled under this Agreement. The allocation of such injected Carbon Dioxide volume shall be on an acreage basis (*i.e.*, the number of surface acres in the Property that is the subject of this Agreement and included in the Storage Unit divided by the total number of surface acres included in the Storage Unit), as otherwise provided by applicable law or regulation, or on such other reasonable basis as determined by Lessee in its sole discretion. The Injection Fees shall be paid to Lessor on the portion of the total of such injected Carbon Dioxide allocated to the Property subject to this Agreement and included in the Storage Unit just as though injection and storage of such Carbon Dioxide were on the Property.

20. **Encumbrances by Lessee.**

(a) **Right to Encumber.** At any time and from time to time during the Term, Lessee may assign or encumber Lessee's interest in the Leasehold by one or more Leasehold Mortgages containing such terms and provisions as Lessee may, in its sole discretion, deem fit and proper, and without the consent or approval of Lessor.

(b) **Consent and Agreement.** At Lessee's request, Lessor shall execute and deliver a consent and agreement reasonably requested by the holder of any Leasehold Mortgage containing such terms and agreements as are customary for the financing of major energy infrastructure projects.

(c) **Estoppel Certificate.** At any time and from time to time in connection with any financing or renewal of a financing, Lessor shall promptly after a request from Lessee execute, acknowledge, and deliver to Lessee or any present or proposed holder of a Leasehold Mortgage a certificate in the form supplied by Lessee certifying (i) that this Agreement is in full force and effect and has not been modified (or, if modified, setting forth the modifications), (ii) the commencement and expiration dates of this Agreement, (iii) the date to which payments have been

paid under this Agreement and the amount then payable, (iv) whether there are then any existing defaults by Lessee in the performance of its obligations under this Agreement, and (v) any other information reasonably requested by Lessee or such present or proposed holder of a Leasehold Mortgage.

21. **Further Assurances.** Lessor shall execute any documents reasonably requested by or on behalf of Lessee, including any right, permit, license, or authorization with respect to the Property, to further evidence the obligations of Lessor or the rights of Lessee under this Agreement. Lessor shall cooperate in good faith with Lessee in Lessee's efforts to obtain permitting and financing.

22. **Representations and Warranties of Lessor.** Lessor represents and warrants to Lessee that (i) there are no parties in possession of all or any part of the Property, including the Storage Reservoir, as lessees, tenants at sufferance, or trespassers, (ii) there are no existing facts or conditions that are reasonably likely to result in termination of access to the Property or any part thereof, including the Storage Reservoir, (iii) Lessor has not received any notice of any pending or threatened condemnation or similar proceeding by any governmental authority that would affect the Property or any part thereof, including the Storage Reservoir, (iv) to the best of Lessor's knowledge, Lessor has complied with all applicable laws, ordinances, regulations, statutes, rules, and restrictions (including environmental laws, ordinances, regulations, statutes, rules, and restrictions) relating to the Property or any part thereof, including the Storage Reservoir, (v) there is no pending or threatened litigation that could affect, encumber, or burden the Property or any part thereof, including the Storage Reservoir and (vi) Lessor owns good and marketable title to the Property, including the Storage Reservoir, and the Property (including the Storage Reservoir) is not subject to any title exceptions or other restrictions, easements, covenants, or other encumbrances (including leases applicable to oil, gas, and other mineral interests) except those of record in the county or counties in which the Property is located.

23. **Quiet Enjoyment.** Subject to Lessor's limited right to terminate this Agreement for Lessor's payment default in accordance with Section 13, Lessee shall and may peaceably and quietly have, hold, occupy, use, and enjoy the Storage Reservoir and other components of the Leasehold during the Term. Lessor agrees to warrant and forever defend Lessee's right to occupancy of the Storage Reservoir and other components of the Leasehold against claims of any and all persons whomsoever claiming the same or any part thereof by, through or under Lessor.

24. **Governing Law; Venue.** This Agreement, its validity, construction and all rights under it shall be governed by the laws of the State of Texas, without regard to conflicts of laws principles. The Parties consent to personal jurisdiction and venue in the county and district courts located in Harris County, Texas, which courts shall have exclusive jurisdiction over any action arising out of this Agreement.

25. **Entire Agreement; Severability.** This Agreement constitutes the entire agreement between the Parties relating to the subject matter hereof, and no covenants or agreements not herein expressed shall be valid unless in writing and signed by Lessor and Lessee. If any provision of this

Agreement is determined to be invalid, such invalid provision shall not invalidate the remaining provisions, which shall continue to be in full force and effect.

26. **Confidentiality**. The terms of this Agreement are deemed confidential. Lessor agrees not to disclose any of its terms without Lessee's consent. This Agreement will be evidenced of record in the appropriate real property records of the county or counties in which the Property is located, by the Memorandum of Lease Agreement executed by Lessor and Lessee, the form of which is attached as **Exhibit B**.

27. **Counterparts**. This Agreement may be executed in multiple counterparts, each of which will be deemed an original of this Agreement, and which together will constitute one and the same instrument. Each of the undersigned agree that for recording purposes their respective signature pages and acknowledgments may be removed for their respective counterpart and attached to a single original of this instrument.

[Signature Page(s) to Follow]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives:

LESSEE

EXXONMOBIL LOW CARBON SOLUTIONS ONSHORE STORAGE, LLC

By: [Signature]
Name: Joshua Blunt
Title: Attorney-In-Fact

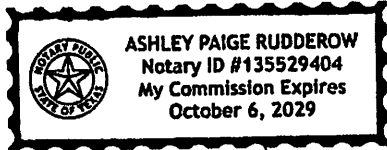
ACKNOWLEDGEMENT

STATE OF TEXAS

§
§
§

COUNTY OF HARRIS

This instrument was acknowledged before me on February 25, 2026 by Joshua Blunt, Attorney-In-Fact for ExxonMobil Low Carbon Solutions Onshore Storage, LLC, a limited liability company.



[Signature]
Signature of officer

[Signature]
Title of officer

My commission expires: 10/6/29

EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERTAIN UNDERGROUND STORAGE LEASE AND AGREEMENT DATED JANUARY 26, 2026, BY AND BETWEEN JEFFERSON COUNTY, TEXAS, AS LESSOR AND EXXONMOBIL LOW CARBON SOLUTIONS ONSHORE STORAGE LLC, AS LESSEE.

Description of the Property

This Agreement covers and includes, in addition to the land described below, all land, if any, accretions, contiguous or adjacent to or adjoining the land below described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument request by Lessee for a more complete or accurate description of said land.

Tract 1: 24.55 acres of land, more or less, being a strip of land generally described as being 80 feet in width, in and across the S. Horton Survey, Abstract 30, and the A. Horton Survey, Abstract 29, lying south of and adjacent to the T & N.O. Railroad, conveyed and further described in the following Right-of-Way Deeds unto Jefferson County, Texas, to wit:

(i) Deed by Joe and Felicia Bruce, dated March 23, 1923, recorded in Volume 226, Page 213;

(ii) Deed by C.O. Thompson, dated March 26, 1923, recorded in Volume 226, Page 214;

(iii) Deed by Jean S. Ward and W.A. Ward, dated April 15, 1923, recorded in Volume 226, Page 480;

(iv) Deed by W.P. Tindall and Lone Tindall, dated March 27, 1923, recorded in Volume 226, Page 252;

(v) Deed by F.D. McDermand and Josie McDermand, dated April 11, 1923, recorded in Volume 228, Page 6; and

(vi) as further evidenced by that certain Map and Dedication of the W.A. Ward Subdivision, dated March 28, 1911, recorded in Volume 3, Page 24, all in the Deed Records of Jefferson County, Texas.

Tract 2: 7.838 acres of land, more or less, being described as a strip of land lying in and across the John L Patrick Survey, Abstract 848, and the T & NO RR CO Survey, Abstract 229, Jefferson County, Texas, conveyed and further described as follows:

(i) 1.101 acres, more or less, being more particularly described by metes and bounds in that certain Proposed Road Easement dated March 23, 2006,

from Garth Enterprises, Inc., to Jefferson County, recorded as Instrument No. 2007015847, Official Public Records of Jefferson County, Texas;

(ii) 1.684 acres, more or less, being more particularly described by metes and bounds in that certain Proposed Road Easement dated March 3, 2006, from Kevin J. Robbins and wife, Debbie Robbins, to Jefferson County, recorded as Instrument No. 2007015846, Official Public Records of Jefferson County, Texas; and

(iii) 5.044 acres, more or less, being more particularly described by metes and bounds in that certain Settlement Agreement and Release dated March 1, 2007, by and between Lloyd Walters and Joyce Guillory, Plaintiffs, and Charles F. Daniels, et al., Defendants, recorded as Instrument No. 2007015849, Official Public Records of Jefferson County, Texas.

Thereby leaving a total of **32.388 acres of land, more or less**, described herein.

EXHIBIT B

ATTACHED TO AND MADE A PART OF THAT CERTAIN UNDERGROUND STORAGE LEASE AND AGREEMENT DATED JANUARY 26, 2026, BY AND BETWEEN JEFFERSON COUNTY, TEXAS, AS LESSOR AND EXXONMOBIL LOW CARBON SOLUTIONS ONSHORE STORAGE LLC, AS LESSEE.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

**MEMORANDUM OF UNDERGROUND STORAGE
LEASE AND AGREEMENT**

STATE OF TEXAS	§
	§
COUNTY OF JEFFERSON	§

WHEREAS, JEFFERSON COUNTY, TEXAS by and through the Jefferson County Commissioner's Court, whose mailing address is 1149 Pearl Street, 5th Floor, Jefferson County Courthouse, Beaumont, Texas 77701, (hereinafter called "Lessor") and **EXXONMOBIL LOW CARBON SOLUTIONS ONSHORE STORAGE LLC**, whose address is 22777 Springwoods Village Parkway, Spring, Texas 77389, (hereinafter called "Lessee") have entered into an Underground Storage Lease and Agreement dated January 26, 2026 (hereinafter called "Storage Lease"), and;

WHEREAS, Lessee and Lessor have mutually agreed not to record the Storage Lease in its entirety in the records of Jefferson County, Texas, and instead have agreed to record this Memorandum of Underground Storage Lease and Agreement (hereinafter called "Memorandum");

NOW, THEREFORE, in consideration of the valuable consideration given this date, the receipt and sufficiency of which is hereby acknowledged, and of the other terms of the Storage Lease, duplicate copies of which are in the possession of both the Lessor and Lessee, who can be contacted at their respective addresses as shown above, Lessor hereby grants, leases, and lets unto the Lessee for the purpose of injecting, storing, sequestering, and holding and retaining title to Carbon Dioxide Streams in, and withdrawing and removing, as such withdrawal or removal may be operationally necessary, Carbon Dioxide Streams from, all depths, zones, or formations underlying the surface of the lands described in Exhibit "A" (the "Property") and located in Jefferson County, Texas.

All in accordance with the terms and conditions of the Storage Lease, the Storage Lease shall be effective for a term of five (5) years ("Initial Term") from and after the effective of this Agreement, which Initial Term may be extended. Lessee shall be entitled to extend the Initial Term for an additional five (5) years, on the same terms and conditions set forth in the Storage Lease,

by delivering written notice of its intent to extend to Lessor not sooner than one (1) year and not later than thirty (30) days prior to expiration of the Initial Term. The Storage Lease may thereafter be continued in force and effect under the terms and provisions thereof, subject to all of the terms, conditions and provisions as set forth therein. Should there be any conflict between this Memorandum and the Storage Lease herein referred to, then in all cases, the Storage Lease shall take precedence.

This Memorandum may be executed in multiple counterparts, each of which will be deemed an original of this Memorandum, and which together will constitute one and the same instrument. Each of the undersigned agree that for recording purposes their respective signature pages and acknowledgments may be removed for their respective counterpart and attached to a single original of this instrument.

[Signature Page(s) to Follow]

LESSEE

EXXONMOBIL LOW CARBON SOLUTIONS ONSHORE STORAGE, LLC

By: [Signature]
Name: Joshua Blunt
Title: Attorney-In-Fact

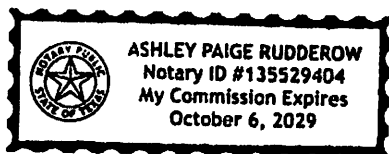
ACKNOWLEDGEMENT

STATE OF TEXAS

§
§
§

COUNTY OF HARRIS

This instrument was acknowledged before me on February 25, 2026, by Joshua Blunt, Attorney-In-Fact for ExxonMobil Low Carbon Solutions Onshore Storage, LLC, a limited liability company.



[Signature]
Signature of officer
Notary
Title of officer
My commission expires: 10/6/29

EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERTAIN MEMORANDUM OF UNDERGROUND STORAGE LEASE AND AGREEMENT DATED JANUARY 26, 2026, BY AND BETWEEN JEFFERSON COUNTY, TEXAS, AS LESSOR AND EXXONMOBIL LOW CARBON SOLUTIONS ONSHORE STORAGE LLC, AS LESSEE.

Description of the Property

The Storage Lease covers and includes, in addition to the land described below, all land, if any, accretions, contiguous or adjacent to or adjoining the land below described and (a) owned or claimed by Lessor by limitation, prescription, possession, reversion or unrecorded instrument or (b) as to which Lessor has a preference right of acquisition. Lessor agrees to execute any supplemental instrument request by Lessee for a more complete or accurate description of said land.

Tract 1: 24.55 acres of land, more or less, being a strip of land generally described as being 80 feet in width, in and across the S. Horton Survey, Abstract 30, and the A. Horton Survey, Abstract 29, lying south of and adjacent to the T & N.O. Railroad, conveyed and further described in the following Right-of-Way Deeds unto Jefferson County, Texas, to wit:

(i) Deed by Joe and Felicia Bruce, dated March 23, 1923, recorded in Volume 226, Page 213;

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(v) Deed by F.D. McDermand and Josie McDermand, dated April 11, 1923, recorded in Volume 228, Page 6; and

(vi) as further evidenced by that certain Map and Dedication of the W.A. Ward Subdivision, dated March 28, 1911, recorded in Volume 3, Page 24, all in the Deed Records of Jefferson County, Texas.

Tract 2: 7.838 acres of land, more or less, being described as a strip of land lying in and across the John L Patrick Survey, Abstract 848, and the T & NO RR CO Survey, Abstract 229, Jefferson County, Texas, conveyed and further described as follows:

(i) 1.101 acres, more or less, being more particularly described by metes and bounds in that certain Proposed Road Easement dated March 23, 2006,



**DEPARTMENT OF THE AIR FORCE
NATIONAL MUSEUM OF THE UNITED STATES AIR FORCE™
1 100 SPAATZ STREET
WRIGHT-PATTERSON AIR FORCE BASE OHIO 45433-7102**

26 February 2026

JEFFERSON COUNTY (SDA0415)
SDA0415
MR FRED JACKSON
PO BOX 4025
BEAUMONT TX 77704-4025

I am writing to you today to offer my sincerest apologies for an administrative error in our recent communication. I mistakenly sent you an incorrect document concerning the items your organization has on loan from the National Museum of the United States Air Force (NMUSAF).

Please disregard the previous package and instead complete and return the correct enclosed 2026 loan inventory certification package by **01 June 2026**.

As you know, organizations are required to perform a 100% inventory of all loaned Department of the Air Force historical property every year. This inventory fulfills a Department of Defense requirement to ensure each item is properly used, maintained, and protected according to the loan agreement.

To complete your annual inventory package, please review the attached documents and provide the following:

1. **Inventory Certification**: Conduct a physical inspection of each loaned item; note any discrepancies (e.g., additions, shortages, damage) directly on the attached certification statement; sign and date the completed statement.
2. **Point of Contact (POC) Sheet**: Review the attached POC sheet and handwrite any necessary updates to each section in the respective "change" block. For the Primary POC Email Address, please consider changing this to organizational email address or adding an additional organizational email address.

The completed inventory certification package should be scanned and emailed to NMUSAF.MUC.StaticDisplay@us.af.mil or sent by postal mail to:

NATIONAL MUSEUM OF THE USAF/MUC
ATTN: STATIC DISPLAY PROGRAM
1100 SPAATZ ST
WRIGHT-PATTERSON AFB OH 45433-7102

I deeply regret this mistake and any confusion or inconvenience it may have caused. I am personally reviewing my procedures to ensure this does not happen again. We appreciate your cooperation in our shared effort to preserve Air Force and Space Force history and heritage. Please contact us at the email above with any questions.

Sincerely,

Mark J. Wertheimer

MARK J. WERTHEIMER
Curator
Community Static Display Program Administrator

Attachments:

1. Inventory Report
2. Point of Contact Information Sheet

National Museum of the United States Air Force™
 Loan Account Point of Contact
 2026

Loan Account Number SDA0415

City/Organization Name **JEFFERSON COUNTY**

Mailing Address ~~PO BOX 4025~~

City BEAUMONT

State TX

Zip Code 77704-4025

Change:

1149 PEARL ST., 4TH FLOOR
 BEAUMONT, TX 77701

Historical Property Custodian HONORABLE JEFF BRANICK

Title JUDGE, JEFFERSON COUNTY

Change:

Primary Point of Contact (POC) MR FRED JACKSON

Title FIRST ASSISTANT TO COUNTY JUDGE

Change:

Primary POC Phone Numbers 409-835-8466

Change:

Primary POC Email Address fred.jackson@jeffersoncountytexas.gov

Change:

Check here if changes have been made to POC sheet

Changes have been updated in database (National Museum use only)



PROCLAMATION

STATE OF TEXAS	§	COMMISSIONERS COURT
COUNTY OF JEFFERSON	§	OF JEFFERSON COUNTY, TEXAS

BE IT REMEMBERED at a meeting of Commissioners' Court of Jefferson County, Texas, held on the 24th day of March, 2026, on motion made by Cary Erickson, Commissioner of Precinct No. 2, and seconded by Everette D. Alfred, Commissioner of Precinct No. 4, the following Proclamation was adopted:

YMBL SOUTH TEXAS STATE FAIR DAYS IN JEFFERSON COUNTY

WHEREAS, the 82nd Annual YMBL South Texas State Fair is slated for **March 26th** through **April 5th, 2026** in Doggett Ford Park; and

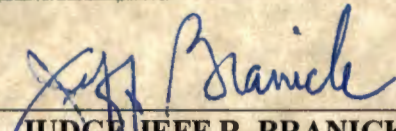
WHEREAS, revenue from the Fair is used by the YMBL to help fund and support various charitable groups and in the past many years the YMBL has been able to provide them millions of dollars; and

WHEREAS, this is a once a year opportunity for Southeast Texans to enjoy world-class fun and entertainment fit for the entire family; and

WHEREAS, the Fair is the only project that actually brings in revenue for the YMBL to grow their ability to serve our area's various charitable groups;

NOW, THEREFORE, BE IT RESOLVED that the Commissioners' Court of Jefferson County, Texas, hereby proclaims the days of **March 26 – April 5, 2026**, as **YMBL SOUTH TEXAS STATE FAIR DAYS IN JEFFERSON COUNTY** and we urge all citizens to attend and partake of the fun.

SIGNED this 24th day of March, 2026




JUDGE JEFF R. BRANICK
 County Judge

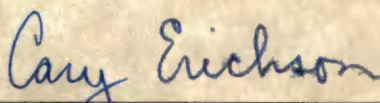




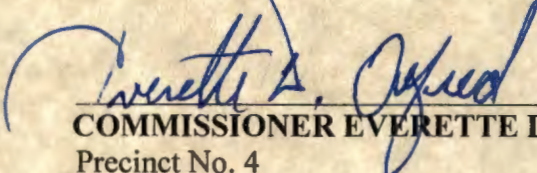
COMMISSIONER BRANDON WILLIS
 Precinct No. 1



COMMISSIONER MICHAEL S. SINEGAL
 Precinct No. 3



COMMISSIONER CARY ERICKSON
 Precinct No. 2



COMMISSIONER EVERETTE D. ALFRED
 Precinct No. 4

SECTION 4 PRELIMINARY PLAT

4.1 Information

One (1) black or blue line copy of the plat is required for submission as specified. The Commissioner's Court will act on the Preliminary Plat within sixty-days (60) from the date the complete application is accepted by the County Engineer. The County will notify applicants within ten (10) business days of the filing if the Preliminary Plat application is flawed or incomplete, in which case applicants must reapply. Proposed Preliminary Plats shall include the following:

4.1.1 General Information.

- (a) Name of the proposed Subdivision, which shall not be the same or substantially similar to any other Subdivision within the County unless the Subdivision is an extension of a pre-existing, contiguous Subdivision.
- (b) The boundary lines and total acreage of the Original Tract and the Subdivision.
- (c) A note stating:
 - 1. The total number of Lots within the proposed Subdivision.
 - 2. The minimum size of Lots
 - 3. That no more than one (1) single family residence shall be located on each lot. This restriction shall also be placed on all deeds and contracts for deed for any Lot sold within the subdivision.
- (d) Lot number and size, block numbers, building set back lines.
 - 1. Lot size –. Lot widths shall conform to frontage widths specified in Section 6 of this regulation. Lot size shall meet TCEQ requirements for On-Site Sewage Facilities.
 - 2. Minimum twenty-five foot set back line.
 - 3. Length of block shall not exceed 1400 feet.
 - 4. Acreage and dimensions of each Lot, accurate to one-hundredth of an acre. When calculating the acreage of any Lot the gross square footage within the Lot shall be used, provided any area within a public right of way shall be excluded.
- (e) Alleys utility easements and drainage easements.
 - 1. Minimum alley width shall be twenty (20) feet.
 - 2. Minimum utility easement fifteen (15) feet.
 - 3. Drainage easements shall be of sufficient width to accommodate the size ditch necessary to carry the design capacity of the ditch, plus adequate width for access and maintenance.
- (f) A chart similar to the example given in Appendix 5 of the required clear area for an OSSF (On Site Sewage Facility) unless the subdivisions needs are met by a public water treatment facility

SECTION 6 ROAD DESIGN AND CONSTRUCTION

6.1 Permitted Roads. All roads shall be constructed in accordance with Jefferson County Subdivision and Development Regulations and the most current edition of the Texas Department of Transportation (TXDOT) Standard Specifications for Construction and Maintenance of Highways, Streets and Bridges. Roads shall be paved and dedicated to the public in all Subdivisions.

6.2 Dedication to Public Any dedication to the public shall be accomplished by a dedication on the plat conveying a perpetual right of way to the Public for public use. No dedication shall be effective until the Record Plat is recorded. In no event shall any private Lot extend into a dedicated roadway.

6.3 Design of Public Improvements. All improvements shall be designed and installed so as to provide, to the maximum extent feasible, a logical system of utilities, drainage and roads and to permit continuity of improvements to adjacent properties. The classification and construction standards for all roads shall be determined according to the Road and Drainage Specifications for Jefferson County, TXDOT Construction and Design Manuals and to the American Association of State Highway and Transportation Officials (AASHTO) Standards for Policy on Geometric Design of Highways and Streets. All road ditch and culvert or pipe systems in the ROW shall be designed to be able to be maintained by the Precincts. Consideration of maintenance will be reviewed in the design process.

6.4 Flag Lots. As provided for in Chapter 251 of the Texas Transportation Code and in other state laws, the County has the general authority and responsibility for road and drainage maintenance and safety. Minimum driveway spacing is one critical component of both public safety and effective road and drainage maintenance where County equipment must operate in barrow ditches or along rural road shoulders. The Texas Association of Counties, working with professional engineers and planners, has reported on the problems created by Flag Lots in many counties in Texas – problems related to inadequate road and driveway access, shoulder maintenance, drainage maintenance, addressing, the delivery of emergency services, school bus routing, and the preservation of adequate sight distance for public safety. Therefore, Flag Lots shall generally not be permitted, except if approved by the Commissioners Court as consistent with the intent and spirit of these Regulations. The Precinct Commissioner or Designated Agent shall advise the Commissioners Court if a proposed Lot constitutes a “Flag Lot” and the Commissioners Court shall, in reviewing all the circumstances, make the final determination as part of the Subdivision process.

6.5 Minimum Lot Frontage. As noted in Section 6.4 above, adequate Lot width and driveway spacing is important to road maintenance and safety. In order to ensure public safety on roads with more traffic and higher speeds, and to further minimize – on existing County roads – creation of Flag Lots that might pose a threat to the public safety and welfare, the County imposes minimum lot frontage requirements to ensure adequate driveway spacing for various types of County roads. For the purposes of this Section only, related to lot frontage, any County road that is not a Local Residential Subdivision Road is considered a County Feeder Road. Local Residential Subdivision Roads under this section are considered to be roads created as part of the Subdivision process and intended to service only those Lots within a particular Subdivision, or serving other subdivisions such that the road does not provide service to more than 100 Lots. A Local Residential Subdivision Road must connect to a state or federal highway, or to a County Feeder Road. A road which connects two subdivisions of greater than 100 Lots, or which provides throughway access to another community or area in the County is not considered a Local Residential Subdivision Road (and thus is considered a County Feeder Road).

Minimum Lot Frontage on County Roads shall be:

- Feeder Road – 150 feet
- Local Residential Subdivision Road with open ditch – 100 feet

- Local Residential Subdivision Road with curb and gutter – 80 feet
- Bulb of a cul-de-sac measured at the ROW line – 40 feet

6.6 Permission Required for Construction in Right of Way. No driveway or utility construction, mail boxes, landscaping or any other encroachment into public right-of-way or easements shall be allowed without first obtaining permission from the County.

6.7 Connections to Public Roadways under the Jurisdiction of Other Entities. Certain Regulated Roadways and appurtenances governed by these Regulations may require connection to or construction on or within the right-of-way of public roadways under the jurisdiction of other public entities, including TXDOT, or any other authorized state or federal government entity. All construction and access to these roadways conducted in conjunction with a development authorized under these Regulations shall comply with the requirements of the entity having jurisdiction over the affected public roadway. The Applicant is responsible for coordinating with all other entities that might have jurisdiction over the development. This includes, but is not limited to, coordination, payment of fees, providing plans and documents, and obtaining approvals. Neither the Department nor any other employee or agent of the County will be responsible for providing documents or coordination with other entities on behalf of the Applicant.

6.8 Minimum Road Standards. The following are minimum standards to which any road, including any bridges or culvert crossings, in Jefferson County are to be designed and constructed. As previously stated in section 6.1, all roads are to meet the standards for design and construction outlined in the Jefferson County Subdivision and Development Regulations, the most current edition of the Texas Department of Transportation Standard Specifications for Construction and Maintenance of Highways, Streets and Bridges, TXDOT Design Manuals and the most current version of AASHTO.

- 6.8.1** A road pavement design report shall be developed by a licensed professional Geotechnical Engineer. The design shall be based on and address all items described in this Section. The pavement design report shall be submitted to the County Engineering Department with the road construction plans and shall be signed and sealed by a registered Professional Engineer for approval.
- 6.8.2** Pavement designs shall be based on soil tests taken of the existing subgrade materials in the location of the proposed roads and collected by a certified geotechnical laboratory.
- 6.8.3** The minimum standard design loading for all County Roads should be based on H-20 design criteria (max 80,000 lbs loads) as required by TXDOT unless the criteria is increased by TXDOT or the Federal Highway Administration (FHWA).
- 6.8.4** All roads shall be designed to handle the Average Daily Traffic (ADT) estimated to occur for a period of 20 years following the construction of the road. A table showing the name of each road in the subdivision and its classification in accordance with AASHTO shall be provided on the plans. The ADT shall include estimates of the ADT before and after the proposed development. The methodology for estimating ADT shall be based on recognized industry standards, including those utilized by the Texas Department of Transportation (TXDOT) and AASHTO. The post-development ADT shall be based on the maximum number of lots that would be permitted in the approved Preliminary Plat and the ultimate build out of the development and all other areas served by the roadway and all anticipated future areas to be served by the roadway. The design criteria and basis used shall be identified and justified on the plans.

- 6.8.5** All roads shall be designed and constructed to withstand the impact of storm water being impounded adjacent to and flowing over the road. Roadways that traverse defined areas of the 100-year flood plain shall not increase the water surface level or change the flood plain limits. Design considerations for subdivision roads regarding repeated inundation and or location in the 100 year floodplain shall be addressed in the geotechnical design report.
- 6.8.6** The road design shall include the consideration of truck traffic during home construction in the subdivision. Design considerations for the subdivision roads regarding home construction truck traffic shall be addressed in the geotechnical design report
- 6.8.7** The Geotechnical Engineer shall prescribe quality control testing and testing frequencies for: subgrade treatment, base placement and or treatment, and road surface placement during construction. The Owner, at his/her expense, shall employ a commercial testing laboratory approved by the County to conduct the required construction quality testing. All testing results shall be submitted to the County.
- 6.8.8** No subsequent construction shall proceed until the quality control tests for each element of the road section (i.e. subgrade treatment and base) have been approved by a Geotechnical testing laboratory and the County. Additionally, prior to the installation of paving, the compacted base material shall be inspected by the County. The Owner or Agent shall notify the County forty-eight (48) hours prior to the time when the inspection is needed.
- 6.9 Repair of Existing County Roads.** The Developer will be responsible for paying costs to repair existing County Road(s) outside and/or adjacent to the proposed development if existing County Road(s) are damaged during the construction of the development. The Developer will be required to obtain a Road Use Agreement and Overweight Permit Prior to the beginning of construction.
- 6.9.1** The Commissioners Court Engineering Representative and/or the Precinct will perform a pavement condition review to determine the conditions of existing Road(s) before and after the construction of a subdivision. The applicant is responsible for paying for any pavement condition analysis recommended by the County.
- 6.9.2** After construction is complete, the Precinct will provide a construction estimate determination to repair the existing Road to its prior condition.
- 6.9.3** The final plat may not be submitted until the cost for the repair of the damages to the existing Road(s) have been paid to the County or, at the County's option, the developer makes the repairs in the manner acceptable to the County

SECTION 7 ACCEPTANCE OF MAINTENANCE AND CONSTRUCTION SECURITY

7.1 Applicant's Maintenance Responsibility. The Applicant shall remain responsible for maintenance of all roads and associated road drainage facilities in the ROW within the subdivision until such time as the Commissioner's Court, at their discretion, accepts the roads and drainage facilities and places the roads and drainage facilities into the County system for maintenance. The County will not consider accepting the roads and drainage facilities into the County's maintenance system until the requirements below are met:

7.1.1 Seventy Five percent (75%) or more of the lots in the subdivision have been built out and completed AND two years have elapsed from the date of the Plat being accepted by Commissioners Court for filing and recordation, unless failure of workmanship or material has occurred during such period

7.1.2 Alternatively, if seventy five percent (75%) of the lots in the subdivision have not been completed within two years from the date the Commissioners Court accepted the plat for filing and recordation, the developer will extend the period in one-year increments until seventy five percent (75%) build out and completion of the buildings or homes in the subdivision has occurred.

After the two years, or more by extension, 75% or more build out and completion of homes or buildings, and a request to accept the subdivision roads and drainage facilities dedicated to the public into the County maintenance system, the Commissioner or Designated Agent, will inspect the subdivision improvements and provide a written punch list to the owner/developer for repair. Supplemental new punch lists will be required if punch list items are not completed within three (3) months. Once all items are inspected, completed and approved as compliant, and all requirements in Section 7.3 have been met, then the Commissioner may, at their discretion, make a recommendation to the Commissioner's Court to consider accept the roads and drainage facilities into the County maintenance system.

Additionally, after the roads and drainage facilities are completed to the County standards and approved by the Commissioner's Court, the Applicant shall provide a warranty to the County to remain in place until such time that the roads are accepted for maintenance by the County or are otherwise accepted for maintenance by a Home Owner's Association (HOA) or utility district. A copy of the Warranty Document is provided in Appendix 9.

Jefferson County will not accept or assume maintenance, liability or responsibility for items including, but not limited to, sidewalks, mailboxes, lighting or utilities located within public right-of-way, other utilities maintained by others, detention ponds, drainage conveyances that are not within road ROW, subdivision monument type signs, illumination, walking trails, green spaces, other community areas, or water features.

Acceptance of maintenance responsibilities by Jefferson County is further described in subsection 7.3. The decision of the Commissioners Court to approve a Final Plat, the recording of the Record Plat, or dedication of the right of way for a road shall not be deemed to constitute acceptance of the roads for maintenance.

7.2 Construction Security. This section applies if the Applicant desires to file a Final Plat prior to completion of construction of all water, wastewater, roads, and drainage facilities and inspection by the Precinct Commissioner or Designated Agent. The Applicant shall continue to be responsible for all other requirements set forth in Section 7.1 above.

7.2.1 With permission of the Commissioners Court, the Applicant shall post a Construction Security in the form of cash, surety bond, or irrevocable letter of credit in an amount equal to 100% of the estimated construction costs of the roads and roads. The Commissioners Court must individually approve each application to post such Construction Security and the Construction Security shall remain in effect until the roads and all associated drainage improvements have been accepted by the County for maintenance at which time the Applicant shall post a Maintenance Security, pursuant to Section 7.1 above. Sample Construction Security forms are provided in Appendix 2. The County shall be given a sixty day (60) Notice of Cancellation prior to the termination or end of the Security coverage period.

7.2.2 Before release of the Construction Security, the Precinct Commissioner or Designated Agent shall inspect the water, wastewater, roads, and drainage facilities and the Applicant shall remedy all deficiencies. If the deficiencies are not properly remedied, the County shall draw on the security to make the necessary repairs.

7.2.3 Collection on security and the prosecution of construction to complete the improvements to the extent possible with resulting funds is not acceptance of the improvements for maintenance. The County is not a Subdivision developer and, if it undertakes the performance of such construction through a third party contractor, the County is acting as a third party trustee for the public and the contractor shall be liable for all costs incurred by the county in excess of the surety amount, if any.

7.2.4 The Applicant has delivered a letter to the County agreeing to perform the testing and inspections specified in 7.3.3.

7.2.5 Acceptable Forms of Security

(a) Bonds. A bond that is submitted in compliance with subsection (a) of this section shall meet the following requirements.

(1) The bond or financial guarantee shall be payable to the county judge of the county, in his official capacity, or the judge's successor in office. The bond or financial guarantee shall be in an amount determined by the commissioners court to be adequate to ensure proper construction or installation of the public roads and drainage facilities, the public or non-public water facilities, and wastewater facilities to service the subdivision, including reasonable contingencies, but in no event shall the amount of the bond be less than the total amount needed to serve the subdivision as established by the engineer who certifies the plat.

(2) The bond shall be executed with sureties as may be approved by the commissioner's court. The county shall establish criteria for acceptability of the surety companies issuing bonds that include but are not limited to:

(A) registration with the Secretary of State and be authorized to do business in Texas;

(B) authorization to issue bonds in the amount required by the Commissioner's Court; and

(C) rating of at least B from Best's Key Rating Guide; or if the surety company does not have any such rating due to the length of time it has been a surety company, the surety company must demonstrate eligibility to participate in the surety bond guarantee program of the

Small Business Administration and must be an approved surety company listed in the current United States Department of Treasury Circular 570. Such bonds shall meet the criteria contained in the rules and regulations promulgated by the United States Department of Treasury.

(3) The bond shall be conditioned upon construction or installation of public roads, drainage facilities, water and wastewater facilities meeting the criteria established by Jefferson County and upon construction of facilities within the time stated on the plat, or on the document attached to the plat for the subdivision, or within any extension of time granted by the Commissioners Court.

(b) Letter of credit. A letter of credit that is submitted in compliance with subsection (a) of this section shall meet the following requirements.

(1) Any letter of credit submitted as a financial guarantee for combined amounts greater than \$10,000 and less than \$250,000 must be from financial institutions which meet the following qualifications.

(A) Bank qualifications:

- (i) must be federally insured;
- (ii) Sheshunoff rating must be 10 or better and primary capital must be at least 6.0% of total assets; and
- (iii) total assets must be at least \$25 million.

(B) Savings and loan association

qualifications: (i) must be federally

insured;

(ii) tangible capital must be at least 1.5% of total assets and total assets must be greater than \$25 million or tangible capital must be at least 3.0% of total assets if total assets are less than \$25 million; and

(iii) Sheshunoff rating must be 30 or better.

(C) Other financial institutions qualifications:

(i) the letter of credit must be 110% collateralized by an investment instrument that would meet the qualifications for a county investment; and

(ii) the investment instrument must be registered in the county's name and the county must receive safekeeping receipts for all collateral before the letter of credit is accepted.

(2) Any letter of credit submitted as a financial guarantee for combined amounts greater than \$250,000 must be from financial institutions which meet the following qualifications.

(A) Bank qualifications:

- (i) must be federally insured;
- (ii) Sheshunoff rating must be thirty or better and primary capital must be at least 7.0% of total assets; and
- (iii) total assets must be at least \$75 million.

(B) Savings and loan association qualifications:

- (i) must be federally insured;
- (ii) tangible capital must be at least 3.0% of total assets and total assets must be greater than \$75 million, or tangible capital must be at least 5.0% of total assets if total assets are less than \$75 million; and
- (iii) Sheshunoff rating must be 30 or better.

(C) Other financial institutions qualifications:

- (i) the letter of credit must be 110% collateralized by an investment instrument that would meet the qualifications for a county investment; and
- (ii) the investment instrument must be registered in the county's name and the county must receive safekeeping receipts for all collateral before the letter of credit is accepted.

(3) The letter of credit shall list as sole beneficiary the county judge of the county, in his official capacity, or the judge's successor in office, and must be approved by the county judge of the county. The form of the letter of credit shall be modeled after the form attached in Appendix 2B. Figure: 31 TAC Section 364.54(c)(3)

(4) The letter of credit shall be conditioned upon installation or construction of water and wastewater facilities meeting the criteria established under Division 2 of this subchapter and upon construction of facilities within the time stated on the plat, or on the document attached to the plat for the subdivision, or within any extension of time granted by the Commissioner's Court.

(c) Financial guarantee. The county will determine the amount of the bond, letter of credit, or cash deposit required to ensure proper construction of adequate water and wastewater facilities in the subdivision.

(d) Alternative to county accepting a financial guarantee. The county may approve a final plat under this section without receiving a financial guarantee in the name of the county if:

- (1) the property being subdivided lies wholly within the jurisdiction of a municipality;
- (2) the property being subdivided lies wholly within the extra-territorial jurisdiction of a municipality; and

(3) the municipality has executed an interlocal agreement with the county that imposes the obligation on the municipality to:

(A) accept the bonds, letters of credit, or other financial guarantees, that meet the requirements of this section;

(B) execute the construction agreement with the sub-divider; and

(C) assume the obligations to enforce the terms of the financial guarantee under the conditions set forth therein and complete construction of the facilities identified in the construction agreement.

7.3 County Acceptance of Maintenance

The County may, at the discretion of the Commissioner's Court, accept a road and associated road drainage facilities in the ROWs, for maintenance when the conditions stipulated herein have been satisfied:

7.3.1 An as-built set of plans sealed by a licensed Professional engineer in Texas is submitted stating that the facilities were constructed in accordance with the applicable subdivision regulations following construction of the subdivision improvements, prior to the consideration of the approval of the Final Plat for recording. The County will review the as-builts and make any requests for changes as needed.

7.3.2 The street and drainage structures in the right of way have been constructed, completed, and approved in accordance with these Regulations, the Final Plat for the subdivision road has been approved by Commissioner's Court and recorded and the associated right of way has been dedicated to the public pursuant to these Regulations;

7.3.3 The Applicant has submitted a written request to the County. If the Applicant is no longer available, i.e. has ceased to transact any business or, in the case of an individual, has died, any person owning property with frontage or access onto the road may submit the written request.

7.3.4 The Jefferson County Precinct Commissioner or Designated Agent has approved all required inspections and tests at the completion of each phase of construction of the road, including but not limited to, general inspections regarding widths and lines and grades of roads and drainage facilities, treatment and in-place density of the sub-grade, treatment, depth and in place density of base and thickness, design mixes, reinforcement and other design parameters of road surfaces. It is the responsibility of the Applicant to coordinate all inspections and geotechnical testing with the Jefferson County Precinct Commissioner or Designated Agent and not to proceed with construction of the next phase of work until proper inspections and tests have been obtained and approved. All geotechnical lab or field testing, test holes, and required repairs shall be at the expense of the Applicant. In no event will any base be placed on the road until the Precinct Commissioner or Designated Agent has approved the placement of the sub-grade. Additionally, in no event will any surface course be placed on the road until the Precinct Commissioner or Designated Agent has approved the placement and or treatment of the base.

7.3.5 The Jefferson County Precinct Commissioner and/or Designated Agent has inspected the road no earlier than thirty (30) days prior to the acceptance for maintenance by Commissioners Court and has submitted to the Commissioners Court an Inspection Report stating that:

- (a) The road, in its current condition and with no repairs, upgrades or improvements, appears to be in compliance with the Regulations and all other guidelines in effect at the time of the inspection.
- (b) All requirements regarding construction of drainage structures and driveway drain pipes have been satisfied; and
- (c) The Precinct Commissioner or Designated Agent recommends acceptance of the road by the Commissioner Court.

7.4 Installation of Utility Lines.

All utility lines planned for construction under a paved road shall be installed before the road is paved. All utility lines installed under an existing paved road shall be bored to a point at least four feet beyond the edge of pavement, be a minimum of three feet below the lowest ditch flowline at point of crossing and must be approved in advance by the Commissioners Court.

7.4.1 Because the location of utility lines in County rights-of-way or beneath public roads may affect future road construction, re-construction, and on-going maintenance, the County reserves the right to dictate the reasonable placement of utility lines where those lines encroach upon County rights-of-way or other County property.

- (a) Applicants shall consult with the Precinct Commissioner or his/her Designated Agent, who shall determine on a case-by-case basis whether it is appropriate to allow utility placement running parallel beneath a Permitted Road or in a County right-of-way.
- (b) If Applicant disagrees with the ruling of the Precinct Commissioner or his/her Designated Agent, Applicant may appeal to the Commissioners Court, which shall make a final ruling by resolution.
- (c) As part of the approval process, the Applicant shall make certain that all relevant plat notes and drawings for Final Plat submittal, as well as any construction documents submitted to the County, shall conform to the utility placement dictated by the County.
- (d) When allowed, construction on County right-of-way or easements must be on the back slope of the ditch with the following minimum cover:
 - Telephone line – 18 inches.
 - Gas line – 24 inches.
 - Electric line – 48 inches.
 - Television cable – 18 inches.
 - Water line – 24 inches.
- (e) The Precinct Commissioner should be notified 48 hours before utility work is commenced in a County right-of-way or easement.

Amendment No. 9 – 07-23-2024

Modifications to Section 1 – Conflict and Definitions

Added Conflict Section

Modifications to Section 3 - Exemptions

Modified list of exemptions

Added approval process for obtaining an exemption

Amendment No. 10 – 06-17-2025

Amendment to the Jefferson County Subdivision and Development Regulations Resolution

Appendix 9: Warranty for Subdivision Roads

**XXYYZZ SUBDIVISION
AFFIDAVIT OF WARRANTY**

OWNER: _____

PROJECT: _____

LOCATION: _____

WORK TO BE WARRANTIED: _____

DATE WARRANTY TO BEGIN: _____

OWNER warrants and guarantees to JEFFERSON COUNTY that all Work is in accordance with the Jefferson County Subdivision and Development Regulations. OWNER’S warranty and guarantee hereunder covers all materials and workmanship associated with the construction of the road and road drainage facilities associated with the XXYYZZ Subdivision.

The Signing Officer, as titled, of said OWNER, does hereby Guarantee and Warranty in accordance with the Jefferson County Subdivision and Development Regulations and the engineered construction Plans and Specifications, all Labor and Materials on the said Subdivision construction for the Guarantee Period extending until such time that (1) the Commissioner’s Court, at their discretion, accepts the roads and drainage facilities and places the roads and drainage facilities into the County’s maintenance system, or (2) are otherwise accepted for maintenance by a Home Owner’s Association, or (3) are otherwise accepted for maintenance by a Utility District or other entity. At any time, upon receipt of written notice from JEFFERSON COUNTY, the OWNER shall remedy the defects and damages therefrom occurring within the warranty and guarantee period, as required.

SIGNING OFFICER: _____ DATE: _____

PRINTED NAME: _____ TITLE _____

Acknowledged by _____, Notary Public.

Printed Name _____

My Commission expires: _____



Resolution

STATE OF TEXAS	§	COMMISSIONERS COURT
	§	
COUNTY OF JEFFERSON	§	OF JEFFERSON COUNTY, TEXAS

BE IT REMEMBERED at a meeting of Commissioners' Court of Jefferson County, Texas, held on the 24th day of March, 2026, on motion made by Michael S. Sinegal, Commissioner of Precinct No. 3, and seconded by Everette D. Alfred, Commissioner of Precinct No. 4, the following Resolution was adopted:

Amended Resolution Jefferson County Subdivision and Development Regulations

WHEREAS, The Commissioners Court finds it is in the best interest of JEFFERSON COUNTY to establish and update its standards and specifications for the development of subdivisions of land, as defined by Texas Local Government Code, Chapter 232 (granting counties authority to adopt and enforce subdivision regulations and to require plat approval) and Texas Transportation Code, Chapter 251 (granting counties general control over County roads, highways and bridges); and,

WHEREAS, The Commissioners Court finds the modifications of Sections 4, 6 and 7 of the Jefferson County Subdivision and Development regulations necessary to provide consistency and update the design and maintenance provisions; and,

WHEREAS, Jefferson County has established such minimum infrastructure standards that are reasonable and necessary and consistent with the law, its jurisdiction and Texas Local Government Codes; and

WHEREAS, The Jefferson County Commissioner's Court has considered the potential burden on landowners and taxpayers if substandard development or poor-quality construction were allowed; and

WHEREAS, These **Jefferson County Subdivision and Development Regulation** are to be enacted to preserve and protect the resources, public health and private property interest of Jefferson County; and

WHEREAS, the **Jefferson County Subdivision and Development Regulation** are established to implement the powers conveyed to counties under the law of the State of Texas and the Jefferson County Subdivision and Development Regulations are hereby amended to include these requirements.

NOW THEREFORE, BE IT RESOLVED that the Commissioner's Court of Jefferson County does hereby **ORDER** the adoption of the **Jefferson County Subdivision and Development Regulations** will supersede and replace the previously adopted Rules, Regulations, and Requirements Relating to the Approval and Acceptance of Improvements in Subdivisions or Re-subdivisions and such regulations shall become effective on or after the date of this Resolution.

Signed this 24th day of March, 2026.



Jeff Branick

JUDGE JEFF R. BRANICK
County Judge

Brandon Willis

COMMISSIONER BRANDON WILLIS
Precinct No. 1

Michael S. Sinegal

COMMISSIONER MICHAEL S. SINEGAL
Precinct No. 3

Cary Erickson

COMMISSIONER CARY ERICKSON
Precinct No. 2

Everette D. Alfred

COMMISSIONER EVERETTE D. ALFRED
Precinct No. 4

STATE OF TEXAS

)

INTERLOCAL AGREEMENT

)

COUNTY OF JEFFERSON

)

WHEREAS, Jefferson County, Texas, by and through its Commissioners' Court as authorized by Chapter 791 of the Government Code and the City of Port Neches, a body politic of the State of Texas, for the mutual benefit of the citizens they serve, desire to enter into a contract to provide certain services to each other, and;

WHEREAS, Jefferson County, Texas through Commissioner Precinct Two has, from time to time, capacity to provide labor and equipment suitable for the repair of roadways, and;

WHEREAS, the City of Port Neches, has, from time to time, the need to maintain and repair streets and roadways which it owns, and;

WHEREAS, the city of Port Neches requires assistance and does not have the sufficient labor or equipment suited for such construction and/or maintenance, and;

Now, therefore, know all men by these presents:

City of Port Neches and Jefferson County hereby agree as follows:

1. Jefferson County shall furnish labor and equipment to repair certain streets, listed on Exhibit A incorporated herein when and as determined at the discretion of the Commissioner for Jefferson County Precinct Two, subject to the requirements of Section 791.014 of the Government Code.
2. The City of Port Neches shall furnish Precinct Two, with all materials needed in exchange for the labor and equipment including a tanker of CSR-2 oil (approximately 5,500 gallons).
3. Consideration for the repairs herein contemplated shall be determined and mutually agreed from time to time depending on the scope of the repair needed.
4. This agreement shall be effective on the date of its execution and may be terminated at the will of either party.
5. This agreement shall be construed according to the laws of the State of Texas.
6. Nothing in this agreement shall be construed to create the existence of an agency relationship between the parties.
7. Any employee of a party performing services pursuant to this agreement shall not be deemed to be the agent of the party receiving services under this agreement.
8. The City of Port Neches does hereby agree to coordinate, order and purchase all materials needed to provide services.
9. The parties further agree, pursuant to Sec. 791.015, Texas Government Code, that any dispute regarding the terms of this agreement will be submitted to an agreed upon mediator for resolution.

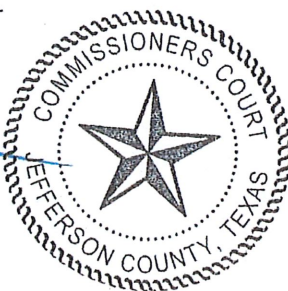
Executed on the 10th day of February, 2026.

Jeff R. Branick
Jefferson County Judge

Robert Arnold
Robert Arnold
Mayor, City of Port Neches

ATTEST _____

DATE 2/10/26



Proposed 2025 Chip Seal Project

Street	From	To	Length (Inft)	Width (Inft)	S.Y
CAROLINE	STATON	DEAD END	300	30	1,000
COMBS	HAMPTON	MAZUR	360	18	720
GIST	EARLE	HAMPTON	600	20	1,333
HAMPTON	GIST	DEAD END	2,500	19	5,278
KIRKWOOD	MAZUR	STATON	540	19	1,140
MAZUR	LANDRY	STATON	1,500	21	3,200
SASSER	HAMPTON	DEAD END	280	18	560
STATON	MAZUR	LANDRY	1,060	20	2,356
14TH	MAGNOLIA	EUGENE	2,600	19	5,489
DEARING	AVE. L	DEAD END	4,600	20	10,222
JACKSON	LLANO	BLOCK	1,530	18	3,060
JOHNSON	LLANO	MONTROSE	2,705	18	5,410
MONTGOMERY	PORTNECHES AVE.	LEE	2,500	19	4,856
DIEU	EUGENE	PORTNECHES AVE.	2,005	20	4,456
WILSON	PORTNECHES AVE.	JOHNSON	1,890	33	6,930
10TH	MAGNOLIA	WELCH DEAD END	2,260	19	4,771
SANTEE	LEE	JACKSON	755	16	1,342
		TOTAL (Inft.)	27,785	20.411765	62,422 TOTAL SY
		TOTAL (ml.)	5.26		1,872,666.67 lbs
					956.33 tons
					18,725 gallons of oil